## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Septe Form Must I	mber 1999 <b>Be Typed</b>
Prospect	
ČIŇI.	ΛΙ

Operator: License #	API No. 15 - 011-23072-00-00 ORIGINAL
Name: Running Foxes Petroleum	County: Bourbon
Address: 14550 E Easter Ave., Ste. 1000	C _ NW_ SW Sec. 32 Twp. 24 S. R. 24 V East West
City/State/Zip: Centennial, CO 80112 RECEIVED	1980 feet from S N (circle one) Line of Section
Purchaser: Seminole Energy ANSAS CORPORATION COMMISS	10\\( 660 \) feet from E (W)(circle one) Line of Section
Operator Contact Person: Steven Tedesco JUN 0 6 2005	Footages Calculated from Nearest Outside Section Corner:
Phone: (_303) _227-7016	(circle one) NE SE NW (SW)
CONSERVATION DIVISION	Lease Name: Mix Well #: 12-32
5831	Field Name:
Wellsite Geologist: None	Producing Formation: Drywood, Rowe, Riverton
	Elevation: Ground: 900 Kelly Bushing:
Designate Type of Completion:	Total Depth: 534 Plug Back Total Depth:
New Well Re-Entry Workover	
Oil SWD SIOW Temp. Abd Gas ENHR SIGW	Amount of Surface Pipe Set and Cemented atFeet  Multiple Stage Cementing Collar Used?YesNo
	If yes, show depth setFeet
Dry Other (Core, WSW, Expl., Cathodic, etc)	• •
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 532  feet depth to surface w/ 67 sx cmt.
Operator:	feet depth to sx cmt.
Well Name:	Drilling Fluid Management Plan AIT II NCR 8-7-08
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.	Operator Name:
Other (SWD or Enhr.?) Docket No	•
2/11/05 waiting on pipeline	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: My Cu	KCC Office Use ONLY
Title: SR. Petroleum Engr. Date: 6/3/05	Letter of Confidentiality Received
Subscribed and sworn to before me this gel day of Jene was 174	If Denied, Yes Date:
20 OS. /3	Wireline Log Received
(h) -000-	Geologist Report Received
Notary Public: Charles County Public Public	UIC Distribution
THE OF CO	ORIGE I

Operator Name: Running Foxes Petroleum		Lease Name: Mix		Well #: 12-32			
		✓ East	County: Bou				
tested, time tool ope temperature, fluid re	en and closed, flowin ecovery, and flow rate	and base of formations p g and shut-in pressures, es if gas to surface test, a final geological well site	whether shut-in p along with final ch	ressure reached	static level, hydro	ostatic pressu	res, bottom hole
Drill Stem Tests Tak		☐ Yes 📝 No		Log Formati	ion (Top), Depth a	and Datum	Sample
Samples Sent to Ge	eological Survey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)	es Taken			461 479 511			
List All E. Logs Run	:		Kiv	enon		311	
Gamma Ray	Neutron/CCL						
		CASING Report all strings set-	_	New Used	tion etc		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8-5/8	24	20	Class A	5	None
Production	6.75	4-1/2	10.5		owc	67	2% gel
Purpose:	Depth		CEMENTING / SO	QUEEZE RECORD			
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of Cement	#Sacks Used		Type and F	Percent Additives	\$
Shots Per Foot	PERFORATI	ION RECORD - Bridge Pluc	gs Set/Type	Acid, Fra	cture, Shot, Cemen	t Squeeze Reco	rd
		Footage of Each Interval Pe	rforated	(Amount and Kind of Material Used) Depth			
4 Drywood				) TATE			461-466
	4 Rowe			Acid, FRAC 479-482			
4 Riverton  Bridge plug set at 495' - Then semanticular				Acid, Fer	<del>re</del>		505-516
	Bridge plug set a	11495 - Then w	emoved				
TUBING RECORD 2-	Size	Set At 509	Packer At	Liner Run	Yes No		
Date of First, Resume	rd Production, SWD or E	Enhr. Producing Met	thod Flowi	ng Pumpi	ng Gas Lii	ft , Oth	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wa	ater B		as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	COMPLETION	<u> </u>	Production Inter	val		
Vented Sold	Used on Lease ubmit ACO-18.)	Open Hole	Perf.	Dually Comp.	Commingled _		*****

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

**AUTHORIZTION** 

TICKET NUMBER	1997
LOCATION DYY	
FOREMAN Alan	Madei
KET 0	RIGINAL

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-16.05 691.0	Mx 12-32	32	24	24	BB
CUSTOMER		<b>《大学教育》</b>	THE PROPERTY OF	*********	THE PARTY
Running + 2xes		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS		386	AMade	320	H Be, 41/1
14550 E. Easter 1	Tue Ste 1000	368	R.A.b		· ·
CITY	TATE ZIP CODE	195	R Fische		
Centennial	Co 1:80112	221	I Gooding	£ 15 £ 5	÷
JOB TYPE hong string H	IOLE SIZE 634 HOLE DEPTH	1 534	CASING SIZE & W	EIGHT 4/	2
CASING DEPTH 532 D	RILL PIPETUBING			OTHER	<u> </u>
SLURRY WEIGHT S	LURRY VOL WATER gai/s	sk	CEMENT LEFT in	CASING	
DISPLACEMENT $g$ D	ISPLACEMENT PSI MIX PSI		RATE 4 501	7	· · ·
REMARKS: Woshed Co	asing to botton, M	xel on	mpod 2.	x sel t	0
Condition hale	Mied toumped 3.	bbl dvp	Marker	follow	ed by
75 5x DWC	11. X4 10# Kolseal	12# Flo	·seal 6	inculati	ed dio
to surface. I	lushed ound clea	Z. Pun	noed 4	1/2 Vubb	er pluc
to TD of COSIN	a Cicalated	Coment	+2 1	us face	7
Well held by	1 11/4	<u> </u>	necked	donth	wixh
wire line.		•			<del></del>
Clifton was @ ho	cation		1.1	10 1	
				11/1 ~ 1/1	<del>,</del>

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE rement first well		710.00
5406	75	MILEAGE DUMP Fruck		176.25
5522 C	3 1/2	Vac truck RECEIVED		273.00
5-107	Min	ton mileage KANSAS CORPORATION CO	MMISSION	225,00
5402	532	Cosing Footage JUN 06 200	1	NC
1110 A	15	CONSERVATION DIVIS	ON .	236.25
11.07	2	tloseal WICHITA, KS	-	80.00
11/8	$\mathcal{A}$	Premium gel		24,80
1126	67	DWC		793.95
MUDH		n/2 rubber shus		35.00
				D. THE CO.
				- :
	:	Magazia (Magazia)	·	transitió (M
		and the second of the second o		જા કે કોર્સ
	THE CONTRACTOR OF THE CONTRACT	6.5	SALES TAX	23.71
		1050	ESTIMATED	2/2791