



Operator Name: Quinque Oil and Gas Producing Company Lease Name: Rosson Farms Well #: 1  
 Sec. 32 Twp. 31 S. R. 31  East  West County: Seward

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:  
 Sonic Cement Bond Log  
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production		4-1/2"	10.5	5797'	AA-2	300	FLA-322/Sat/Defoamer/CalSet/G8sonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4810'-4812'	Swabbed	
4 SPF	5030'-5032'	Swabbed	
4 SPF	5002'-5004'	Swabbed	
4 SPF	5510'-5516'	Swabbed	
2 SPF	5542'-5547' 5510'-5516'	Swabbed	

TUBING RECORD		Size	Set At	Packer At	Liner Run
N/A					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
 (If vented, Submit ACO-18.)     
  Other (Specify) \_\_\_\_\_



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SALES OFFICE:  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

**Invoice**

Bill to: 7186000 Quinque Oil & Gas Producing Co. P.O. Box 710 Liberal, KS 67905-0710	<b>Invoice</b> 503132	<b>Invoice Date</b> 3/24/05	<b>Order</b> 10039	<b>Order Date</b> 3/20/05
	<b>Service Description</b> Cement			
	<b>Lease</b> <del>XXXXXXXXXXXX</del>		<b>Well</b> IOWWO	
	<b>AFE</b>	<b>CustomerRep</b> R. Pearson	<b>Treater</b> C. Messick	<b>Well Type</b> Old Well
				<b>Terms</b> Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D105	AA2 (PREMIUM)	SK	315	\$15.37	\$4,841.55 (T)
C195	FLA-322	LB	179	\$7.50	\$1,342.50 (T)
C221	SALT (Fine)	GAL	1699	\$0.25	\$424.75 (T)
C243	DEFOAMER	LB	75	\$3.45	\$258.75 (T)
C311	CAL SET	LBS	1485	\$0.54	\$801.90 (T)
C321	GILSONITE	LB	1485	\$0.60	\$891.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	8	\$42.00	\$336.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	10	\$67.00	\$670.00 (T)
F130	STOP COLLAR, 4 1/2"	EA	1	\$25.00	\$25.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	35	\$3.65	\$127.75 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	35	\$2.15	\$75.25 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	520	\$1.60	\$832.00 (T)
E107	CEMENT SERVICE CHARGE	SK	315	\$1.50	\$472.50 (T)
R212	CASING CEMENT PUMPER, 5501-6000' 1ST 4 HRS ON LOC	EA	1	\$2,048.00	\$2,048.00 (T)
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00 (T)
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	4	\$210.00	\$840.00 (T)

**Sub Total:** \$15,038.90  
**Discount:** \$3,760.03

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



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100 S. Main  
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## Invoice

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	<b>Discount Sub Total:</b>	\$11,278.87
<b>Seward County &amp; State Tax Rate:</b>	6.55%	<b>Taxes:</b> \$738.77
<i>(T) Taxable Item</i>		<b>Total:</b> <span style="border: 1px solid black; padding: 2px;">\$12,017.64</span>

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INVOICE NO.
Date 3-20-05
Customer ID

KCC WICHITA  
Subject to Conditions

FIELD ORDER 10039 ✓

Lease Rosson Farms	Well # owwo #1	Legal 32-31N-31W
County Seward	State KS.	Station Pratt

Depth	Formation	Shoe Joint 41'
Casing 4 1/2" 10.5#/ft	Casing Depth 5797'	TD 5806'
Customer Representative Roger Pearson	Treater Clarence R. Messick	Job Type Cement-LongString-Old We

CHARGE

Quinque Oil and Gas Producing Co.

AFE Number	PO Number
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Materials Received by X Roger Pearson

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-105	315 stk.	AA-2 (Premium) - Pratt	-			
C-195	179 lb.	FLA-322	-			
C-221	1,699 lb.	Salt (Fine)	-			
C-243	75 lb.	Defoamer	-			
C-311	1,485 lb.	Cal Set	-			
C-321	1,485 lb.	Gilsonite	-			
C-141	8 gal.	CC-1 - Pratt	-			
C-302	500 gal.	Mud Flush - Pratt	-			
F-100	10 ea.	Turbolizer, 4 1/2" - Liberal	-			
F-130	1 ea.	Stop Collar, 4 1/2" - Liberal	-			
F-142	1 ea.	Top Rubber Cement Plug, 4 1/2" - Pratt	-			
F-190	1 ea.	Guide Shoe - Regular, 4 1/2" - Liberal	-			
F-230	1 ea.	Flapper Type Insert Float Valves, 4 1/2" - Liberal	-			
F-800	1 ea.	Thread Lock Compound Kit - Liberal	-			
E-100	35 mi.	Heavy Vehicle Mileage	1-way			
E-101	35 mi.	Pick up Mileage	1-way			
E-104	520 tm.	Bulk Delivery				
E-107	315 stk.	Cement Service Charge				
R-212	1 ea.	Casing, Cement Pumper				
R-701	1 ea.	Cement Head Rental PRATT				
R-402	4 ea.	Cement Pumper, Additional hours on Location				
		Discounted Price =		\$ 11,278.87		
		Plus taxes				

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TOTAL

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TREATMENT REPORT



KCC WICHITA

Customer ID	Date
Customer Quinque Oil & Gas Producing Co	3-20-05
Lease Rosson Farms	Lease No.
	Well # OWW0#1
Field Order # 10039	Station Pratt
Casing 4 1/2" 10.5#/ft.	Depth 5797'
	County Seward
Type Job Cement-Long String-Old Well	State KS
	Legal Description 32-31N-31W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2" 10.5#/ft.	Tubing Size	Shots/Ft		Cement 315 sacks AA-2 (Premium) with 322, 108 Salt, 5#/sh. Gilsonite	RATE	PRESS	ISIP	
Depth 5797'	Depth	From	To	15#/gal., 6.45 gal./sh.	Max		5 Min.	
Volume 92.17 bbl.	Volume	From	To		Min		10 Min.	
Max Press 1500 #	Max Press	From	To		Avg		15 Min.	
Well Connection Plug Cont	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 5756	Packer Depth	From	To	Flush 91.52 bbl. 2% HCL	Gas Volume		Total Load	

Customer Representative Roger Pearson	Station Manager Dave Autry	Treasurer Clarence R. Messick
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Service Units		109	228	303	571				
Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log				
10:15					Trucks on location and hold safety meeting				
12:30					Landmark Drilling start to run 144 jts. used - tested 10.5#/ft. 4 1/2" casing. Ran regular guide shoe, shoe with insert in collar. Ran 10 turbolizers total. Casing in well. Circulate 1 hr.				
5:15					Start 12 bbl. Mud Flush				
6:22	300			6	Start 3 bbl. 2% HCL Spacer				
6:24	300		12	6	Start to mix 300 sacks AA-2 (Premium) cement				
6:30	300		15	6	Stop pumping. Close head. Release pressure. Wash pump and lines. Hook up to head. Release plug				
			95		Start 2% HCL Displacement				
6:52	100			7	Plug down				
7:08	1500		91.5		P.S.I. up to 1500 P.S.I. Release pressure and insert held				
	1500				Plug rat hole				
7:30			4	2	Wash up truck				
7:50					Job Complete				
					Thanks				
					Clarence R. Messick				