KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



Operator: License # 33320	API No. 15 - 175-20811-00-01
Name: Quinque Oil and Gas Producing Company	County: Seward
Address: P O Box 710	C_NE_Sec. 32_Twp. 31_S. R. 31 East West
City/State/Zip: Liberal, KS 67905-0710	1320 feet from S / (N) circle one) Line of Section
Purchaser: N/A	1320 feet from E W (circle one) Line of Section
Operator Contact Person: Michael Moore RECEIVED	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 624-2578	(circle one) (NE) SE NW SW
Contractor: Name: Landmark Drilling	Lease Name: Rosson Farms Well #: 1
License: KCC WICHIT	Field Name: Ext Thirty One
Wellsite Geologist:	Producing Formation: N/A
Designate Type of Completion:	Elevation: Ground: 2806' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 5806' Plug Back Total Depth: 5730'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1635' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: Midco Exploration, Inc.	feet depth tow/sx cmt.
Well Name: Rosson Farms No. 1	
Original Comp. Date: 1/26/85 Original Total Depth: 6050'	Drilling Fluid Management Plan WO-Alt NCC 8-7-08
Deepening	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used Dry by evaporation
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
3.30.05 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 13 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: ,	KCC Office Use ONLY
Title: President Date: 6/2/05	Letter of Confidentiality Received
Subscribed and sworn to before me this 2 day of June	If Denied, Yes Date:
	Wireline Log Received
Q_{0} Q_{0} Q_{0} Q_{0}	Geologist Report Received
Notary Public: DUCLY, U STONE	UIC Distribution
Date Commission Expires:	
OFFICIAL MY COMMISS	19

November 27, 2007

Operator Name: Qu	inque Oil and Ga	s Produc	cing Compan	y_ Lease	Name:	Rosson Farm	S	_ Well #: 1			
	31 S. R. 31				y: Sewa						
tested, time tool ope temperature, fluid re	Show important tops on and closed, flowing ocovery, and flow rate gs surveyed. Attach	g and shu es if gas to	t-in pressures, surface test, a	whether sh long with f	hut-in pr	essure reached	static level, hydro	static pressu	res, bottoi	m hole	
Drill Stem Tests Take		Y	′es ☑ No			.og Formati	on (Top), Depth a	nd Datum		Sample	
Samples Sent to Ge	ological Survey	□ Y	′es ☑ No		Nam	Name			[Datum	
			Yes 🗸 No								
List All E. Logs Run:		RE	CEIVE)							
Sonic Cemen	nt Bond Log	JUL	√ - 3 2005	}							
		KCC	WICHI		,						
		Repo		RECORD conductor, su		ew 📝 Used ermediate, product	ion, etc.				
Purpose of String	Size Hole Drilled		ze Casing it (In O.D.)	Weight		Setting Depth	Type of Cement	# Sacks Used		and Percent dditives	
Production		4-1/2"		10.5		5797'	AA-2	300 FLA-322/Sati/Defoam		Defoamer/CalSet/G#sonke	
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD					
Purpose:	Depth Typ		of Cement	#Sacks	Used		ercent Additives	;			
Perforate Protect Casing Plug Back TD							A STATE OF THE STA				
Plug Off Zone						:					
	PERFORM	ION BECOS	D. Bridge Dive	a Cat/Time		Acid Frag	sture Shot Coment	Saugozo Paco			
Shots Per Foot			RD - Bridge Plug Each Interval Perl		····	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
4 SPF	4810'-4812'					Swabbed					
4 SPF	5030'-5032'					Swabbed				-	
4 SPF	5002'-5004'					Swabbed					
4 SPF	5510'-5516'					Swabbed					
2 SPF	5542'-5547' 551	0'-5516'				Swabbed					
TUBING RECORD	Size 'A	Set At		Packer A	t	Liner Run	Yes 🗹 No				
	d Production, SWD or E	Enhr.	Producing Meth	_	Flowing	g Pumpir	g Gas Lif	Othe	er (Explain))	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bl	ols. G	as-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF (COMPLETIC) DN			Production Interv	/al				
Vented Sold	Used on Lease		Open Hole	Perf.		oually Comp.	Commingled _	,			
	ubmit ACO-18.)		Other (Special								



SALES OFFICE:

100 S. Main Suite #607 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX SALES & SERVICE OFFICE:

10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX SALES & SERVICE OFFICE: 1700 S. Country Estates Rd. PO. Box 129

P.O. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

Invoice

Bill to:		718600			oice Date		der Date /20/05				
	Quinque Oil & Gas Producing Co.			03132	3/24/05 Service Desc		120/03				
	P.O. Box 710		Cem	Cement							
	Liberal, KS 67905-0	710									
				Lea	se	Wel	l				
				A SECTION	HATTER.	10W\	VO				
	AFE	CustomerRep		Treater	Well Type	Purchase Orde	r Terms				
		R. Pearson		C. Messick	Old Well		Net 30				
<u>ID.</u>	<u>Description</u>	RECEIVED MAR 2 8 2005	<u>UOM</u>	Quantity	Unit Pric	<u>e Price</u>	<u>.</u>				
D105	AA2 (PREMIUM)	MAN SEIVED ?	SK	315	\$15.37	\$4,841.55	(T)				
C195	FLA-322	FIAR 2 8 2005	LB	179	\$7.50	\$1,342.50	(T)				
C221	SALT (Fine)		GAL	1699	\$0.25	\$424.75	(T)				
C243	DEFOAMER		LB	75	\$3.45	\$258.75	(T)				
C311	CAL SET		LBS	1485	\$0.54	\$801.90	(T)				
C321	GILSONITE		LB	1485	. \$0.60	\$891.00	(T)				
C141	CC-1, KCL SUBSTI	TUTE	GAL	8	\$42.00	\$336.00	(T)				
C302	MUD FLUSH		GAL	500	\$0.86	\$430.00	(T)				
F100	TURBOLIZER, 4 1/2	2"	EA	10	\$67.00	\$670.00	(T)				
F130	STOP COLLAR, 4 1	/2"	EA	1	\$25.00	\$25.00	(T)				
F142	TOP RUBBER CEM	ENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25	(T)				
F190	GUIDE SHOE-REGI	ULAR, 4 1/2"	EA	1	\$125.70	\$125.70	(T)				
F230	FLAPPER TYPE INS 4 1/2"	SERT FLOAT VALVES,	EA	1	\$160.00	\$160.00	(T)				
F800	THREADLOCK CO	MPOUND KIT	EA	1	\$30.00	\$30.00	(T)				
E100	HEAVY VEHICLE	MILEAGE - I WAY	MI	35	\$3.65	\$127.75	(T)				
E101	CAR, PICKUP OR V	AN MILEAGE - 1 WAY	MI	35	\$2.15	\$75.25	(T)				
E104	PROPPANT / BULK MILE, \$200 MIN	DELIV SERVICES/TON	TM	520	\$1.60	\$832.00	(T)				
E107	CEMENT SERVICE	CHARGE	SK	315	\$1.50	\$472.50	(T)				
R212	CASING CEMENT I 4 HRS ON LOC	PUMPER, 5501-6000' IST	EA]	\$2,048.00	\$2,048.00	(T)				
R701	CEMENT HEAD RE	ENTAL	EA]	\$250.00	\$250.00	(T)				
R402	CEMENT PUMPER LOCATION	, ADDITIONAL HRS ON	HR	4	\$210.00	\$840.00	(T)				

Sub Total:

\$15,038.90

Discount:

\$3,760.03



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Invoice

RECEIVED

JUN - 3 2005

KCC WICHITA

Discount Sub Total:

\$11,278.87

Seward County & State Tax Rate: 6.55% (T) Taxable Item

Taxes:

\$738.77

Total:

\$12,017.64

RECEIVED

O.			•		JUI	N = 3 2005				_
JŒ.	, ,		INVOICE N	D .	KCC	a Kuchit	Ά	FIELD	ORDER	10039
			3- 20)_AS		on Farm		Well #	1 Legal	[N-3[W
			Customer II)	County	on raim	S	Owwo #		
	VICES,		<u></u>	· -	County Se	Va.fd Formati	on	trs.	Shoe Joint	ratt
e Quin	que Oila	and Gas	s Produc	ing Co.	Cooling	Casing Dep	<u>. </u>	TD	Job Type	41'
A					Casing 41/2" (0.5#)	A 579	7'	5806'		Long String Old We
G					Roger F	sentative		I IIDAIGI	rence R./	•
	······································				noge, i	(1))	/)	10.00	
AFE Number		PO Nu	ımber		Materials Received by	x Rog	in '	Pear	un	
Product Code	QUANTITY	MATE	ERIAL, EQUIPA	MENT and SE	RVICES USED	UNIT PRICE		MOUNT	CORRECTION	ACCOUNTING AMOUNT
D-105	315 sh.	AA-	2 (Pre	nium)	· Pratt	+ 0				
<u> </u>	17011	FLA		· · · · · · · · · · · · · · · · · · ·			-			
<u>C-195</u>	1791b.									
C-221	1,69916			<i></i>			-			
C-243	751b.		<u>camer</u>				<u> </u>			
<u>C-311</u>	1,48516.	1								
<u>C-321</u>	1,485 16.	61150	MITE	· · · · · · · · · · · · · · · · · · ·						
C-141	8 gal	CC-	1 - P	ratt		4				
C-302	Soogal.	1	Flush	_	•	=				
		ļ		4.14.16						
F-100	10 ea.	Turl	polizer	<u>- "دا ۲ ,</u>	Liberal	<u> </u>				
F-130	lea.				Liberal		<u> </u>			
F-142	lea.	Top	Rubber	<u>Cene</u>	nt Plug, 4 lar, 41/2" -	12" - Pro	4	•		
F-190	1 eq.	Guid	<u>eShoe</u> T	-Regu	lar, 41/2" -	Libera	1 1/1	1 * 1		
F-230	lea.	Flapp	er lyp	e Ins	ert Float	Valves,	4/2 -	Liberal		
F. 800	l ea.	Lhre	ead lock	Comp	ound hit	thiber	31 —			
£-100	35 mi.	Hear	vy Vehi	cle Mi	leage	1-way				
E.101	35Mi.					1-way				
E-104	520 tm.	Bult	r Delii	ery_						
<u>E·107</u>	520tm. 315 st.	Ceme	ent Ser	vice C	harge					
2 212		<i>a</i> .							· ·····	
8. 212			g.Ceme							
R.701					tal Pa		+			
8.402	4 ea.	Comen	If Pumpe	r, Addi	tional hou	ts on Loc	ation			
			······································							
			Discou	inted	Price =		\$ 11,2	18.87		
			Plus to	qχ <i>€</i> 5						
10244 NE H	liway 61 · P.O.	Box 861	3 · Pratt. KS	67124-86	13 - Phone (62	0) 672-1201 -	Fax (620) 672-5383	TOTAL	

TREATMENT REPORT

2	7		• 5		REC	EIVE	D								_		
0	_	,		•	JUN	- 3 200	5				TRE	ΑT	MENT	EPOR'	3		
		٠		(KCC'	WIQ IA	-PAY	ID	·			Ī	Date				
							etomer		605	Pre	ducing		3 -	20-	05		
SER	V 1	CES		L C		Le	~~~ '	assan	Farm	15	,	l	Lease No.		Well #	0#1	
Field Order #		Statio	<u>" P</u>	rat	-			Casing 4 /2	0.5#/	¥	5797 ¹		County Sc.	vard		State ITS.	
Type Job Cen		1+-L	019	Stri	19-0	ld We	ell		Form	ation				Legal Descri	N-31	W	
		ATA				TING DA	TA	CEWeV	FLUID (JSE)			REATMEN		E	
Casing Size	#/f	Tubing S	ize	Shots/f	Ft			31550	eks A	A· 2	(Pre	يم	um) with	PRESS	P FORME	r, 68 FLA-	
Depth 5797'		Depth		From		То		322,	0859	ılt,	5#/sh		Silsonite		5 Min.		
Volume 12.1766	<u>l.</u>	Volume		From		То		15#19	al., 6.	1., 6.45 gal. 15t.			"Socu, At	lsk.	10 Min.		
Max Press Soo #		Max Pres		From		То		Page 1					vg		15 Min.		
Well Connect	tion K	Annulus	Vol.	From		То							HP Used		Annulus I	-	
S756		Packer [epth :	From		То		Flush 91.521	bl. 29	s tre	CL	L	as Volume		Total Los		
Customer Re	prese F	ntativo Pear:	son			Static	on Mana	ave Au					Treater	ce R. A	1essic	h	
Service Units					109	1 2	18	303	57	71							
Time PA	, P	Casing ressure	4	ssure ubing	Bbls.	Pumped		Rate					Servic	e Log			
10:15									Tr	uct	rs on l	OC	cation and	holds	afety.	meeting	
2:30						1							sed-tested				
									10.9	5#	14+.41/2	<u>"c</u>	asing. Run	regular	guide	shoe, shoe	
		 							<u>}}.u</u>	vit	h inser	ti	ncollar. R	un 10 tu	rboliza	ers total	
5:15	_	w			ļ		ļ		Casing in well. Circulate lhr.								
6:22	3	00	<u> </u>				ļ	6		Start 12 bbl. Mud Flush							
6:24	3	00			12	<u> </u>		6		Start 3 bbl. 28 trCL Spacer							
6:30	3	00			15	<u> </u>	<u> </u>	6	Start to mix 300 sacks AA-2 (Premium) Coment								
	_				9.	5			510	Pρ	vmping.	Cl	lose head	Releu	se pre	ssure.	
			<u> </u>						Wo	ish	PUMP	91	d lines.	Hootev	ptohe	ead.	
	_					· · · · · · · · · · · · · · · · · · ·			Re	lea	se plu	vq					
6:52	1	00						7	St	art	2%h	rC	L Displ	ace men	.+		
7:08	19	500			91.	5	ļ				down						
	15	00	ļ — —				ļ		P.S	<u>.I.</u>	up to	15	500 P.S.I.		· · · · · · · · · · · · · · · · · · ·		
		 -					ļ						ure and i	nserf	held		
7:30					4					•	at ho						
7'6-	-										uptro						
7:50	_		ļ					 			Comple		2				
					<u> </u>				+-		hants		D 44			·	
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	l		1		l		i		l								