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2005-7-7

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

Form ACO-1 September 1999 Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 7076

Name: BLACK DIAMOND OIL, INC.

Address: P.O. Box 641

City/State/Zip: Hays, KS 67601

Purchaser:

Operator Contact Person: Kenneth Vehige

Phone: (785) 625-5891

Contractor: Name: Discovery Drilling Co., Inc.

License: 31548

Wellsite Geologist: Kenneth Vehige

Designate Type of Completion:

- X New Well Re-Entry Workover
X Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

3/10/05 3/14/05 3/15/05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 137-20,431-00-00

County: Norton

90° S & 20' W of NE - SW NE Sec. 28 Twp. 4 S. R. 22W East West

1740 feet from (N) (circle one) Line of Section

1670 feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Wagoner Well #: 1

Field Name: Wildcat

Producing Formation: Arbuckle

Elevation: Ground: 2245 Kelly Bushing: 2253

Total Depth: 3691 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 224.52 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 1880 Feet

If Alternate II completion, cement circulated from 1880

feet depth to Surface w/ 160 sks sx cmt. (10sks In Mouse Hole) (15sks In Rat Hole)

Drilling Fluid Management Plan Alt II NCR 8-7-08 (Data must be collected from the Reserve Pit)

Chloride content 2,000 ppm Fluid volume 300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Vehige

Title: Owner Date: 6-6-05

Subscribed and sworn to before me this 6th day of June

2005

Notary Public: Verdam M. Brin

Date Commission Expires: 7-18-07

KCC Office Use ONLY

NO Letter of Confidentiality Attached

If Denied, Yes Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

VERDA M. BRIN NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 7-18-07

Operator Name: BLACK DIAMOND OIL, INC. Lease Name: WAGONER Well #: 1
 Sec. 28 Twp. 4 S. R. 22W East West County: Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Radiation Guard

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1885	(+368)
Heebner	3391	(-1138)
Lansing KC	3436	(-1183)
Base KC	3620	(-1367)
Arbuckle	3691	(-1438) =

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	224.52	Common	160	2%Gel&3%CC
Production St.	7 7/8	4 1/2	10.5	3689	EA/2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8	3685	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
4-1-2005		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20		20		26

Disposition of Gas **METHOD OF COMPLETION** Production Interval **Arbuckle 3691-93**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 19113 ORIGINAL

PO BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Onkley KS

10-05	SEC. 28	TWP. 4	RANGE 22 W	CALLED OUT 12:30 pm	ON LOCATION 2:45 pm	JOB START 3:10 pm	JOB FINISH 3:30 pm
OWNER	WELL # #1	LOCATION Edmond 1 E. 3 W			COUNTY Nowata	STATE KS	
OLD OR <u>NEW</u> (Circle one)			1 W 1 W				

CONTRACTOR Discovery #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 224

CASING SIZE 8 5/8 DEPTH 225

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 1/4

OWNER Same

CEMENT

AMOUNT ORDERED 160 com

390 cc, 290 cel

COMMON	<u>160</u>	@ <u>9.55</u>	<u>1528.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>13.00</u>	<u>39.00</u>
CHLORIDE	<u>5</u>	@ <u>36.00</u>	<u>180.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>168</u>	@ <u>1.50</u>	<u>252.00</u>
MILEAGE	<u>.055 x 5K x mile</u>		<u>693.00</u>
TOTAL			<u>2692.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

373-281 HELPER Andrew

BULK TRUCK

386 DRIVER Allan

BULK TRUCK

DRIVER

REMARKS:

Cement did circulate

Job complete @ 3:30 pm

Thanks

Fuzzy

SERVICE

DEPTH OF JOB	<u>225'</u>		
PUMP TRUCK CHARGE			<u>625.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>75</u>	@ <u>4.50</u>	<u>337.50</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>962.50</u>

CHARGE TO: Black Diamond Oil Inc

STREET _____

CITY _____ STATE _____ ZIP _____

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PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

JOB LOG

SWIFT Services, Inc. ORIGINAL

DATE 3-15-05 PAGE NO. 1

CUSTOMER Black Diamond Oil WELL NO. 431 LEASE Wagonier JOB TYPE Kungsting TICKET NO. 7801

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							on loc w/FE
	1545							Take on loc
								RTD 3691'
								4 1/2" x 10.5" x 3687' x 13'ST
								Basket on Bottom of 2, 47
								Centralizer on Top of 1, 3, 4, 7, 10, 46
								joints 7, 9, 92 out
	1520							Start F.E.
	1710							Break circ on bottom
	1720	2	3/2					Plug RH & MH 20sk EA 2
	1730	4	0			200		start Proflush 12 bbl Acid flush
	1740	4	32/0			200		start Cement 20 bbl KCL flush
	1749		36					end cement 155 sk EA 2
								wash pump & line
								drop plug
	1752	5.5	0			200		start 4 displacement
	1800		58					land Plug
	1801							release pressure
								float hold

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Thank you
 Nick & crew