

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Prospect  
#1000

ORIGINAL

Operator: License # 33397  
Name: Running Foxes Petroleum  
Address: 14550 E Easter Ave., Ste. 1000  
City/State/Zip: Centennial, CO 80112  
Purchaser: Seminole Energy  
Operator Contact Person: Steven Tedesco  
Phone: (303) 227-7016  
Contractor: Name: Mokat Drilling  
License: 5831  
Wellsite Geologist: None

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 06 2005  
CONSERVATION DIVISION  
WICHITA, KS

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>2/10/05</u>		<u>waiting on pipe</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23034-00-00  
County: Bourbon  
C SE SW Sec. 32 Twp. 24 S. R. 24  East  West  
660 feet from S N (circle one) Line of Section  
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Mix Well #: 14-32  
Field Name: \_\_\_\_\_  
Producing Formation: Drywood, Rowe, Riverton  
Elevation: Ground: 900 Kelly Bushing: \_\_\_\_\_  
Total Depth: 534 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 540  
feet depth to surface w/ 67 sx cmt.

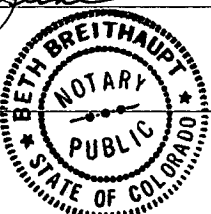
Drilling Fluid Management Plan Ait II NCR 8-7-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Sr. Petroleum Enggr. Date: 6/3/05  
Subscribed and sworn to before me this 03 day of June  
20 05  
Notary Public: [Signature]



**KCC Office Use ONLY**  
NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

Operator Name: Running Foxes Petroleum Lease Name: Mix Well #: 14-32  
 Sec. 32 Twp. 24 S. R. 24  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>Gamma Ray/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Drywood</td> <td>467</td> <td></td> </tr> <tr> <td>Rowe</td> <td>482</td> <td></td> </tr> <tr> <td>Riverton</td> <td>513</td> <td></td> </tr> </table>	Name	Top	Datum	Drywood	467		Rowe	482		Riverton	513	
Name	Top	Datum											
Drywood	467												
Rowe	482												
Riverton	513												

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8-5/8	24	20	Class A	5	None
Production	6.75	4-1/2	10.5		OWC	67	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Drywood	Acid, <i>FRAC</i>	461-466
4	Rowe	Acid, <i>FRAC</i>	479-482
4	Riverton	Acid, <i>FRAC</i>	505-516
4	#1, #2, #3 coals	Acid, <i>FRAC</i>	429-453
	Bridge plug set at 462' and 500' <i>then removed</i>		

TUBING RECORD	Size <u>2-3/8</u>	Set At <u>516</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf <u>20</u>	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1998  
 LOCATION Ottawa  
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-16-05	6960	Mix 14-32	32	24	24	BB
CUSTOMER Running Foxes						
MAILING ADDRESS 14550 E. Easter Ave Ste 1000						
CITY Centennial		STATE CO	ZIP CODE 80112			
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		386	A Mader			
		368	B Arb			
		370	H Bechtel			
		195	R Fischer			

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 547 CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 540 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 8.4 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS: Established circulation. Mixed & pumped 25x gel to condition hole. Mixed & pumped 3 bbl dye followed by 75 sy OWC. 10# Kol-seal 1/2" flo-seal. Circulated dye to surface. Flushed pump clean. Pumped 4 1/2 rubber to TD of casing. Circulated cement to surface. Well held 600 PSI. Set float. Checked depth with wireline.

Clifton was on location

*Alan Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement second well		710.00
5406	75	MILEAGE pump truck		NC
5502C	3 1/2	80 vac		273.00
5407	min	ton mileage		225.00
5402	540	casing footage		NIC
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1107	2	flo seal		80.00
1110A	15	Kol seal		236.25
1118	2	premium gel		24.80
1126	67	OWC		793.95
4404	1	4 1/2 rubber plug		35.00
				6.3
				SALES TAX
				ESTIMATED
				TOTAL
				73.71
				2451.71

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

195508

DATE \_\_\_\_\_