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JUN - 6 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form KCC-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 6861  
Name: RON'S OIL OPERATIONS, INC  
Address: 1889 200TH AVE  
City/State/Zip: PENOKEE KS 67659  
Purchaser: \_\_\_\_\_  
Operator Contact Person: RON NICKELSON  
Phone: (785) 421-2409  
Contractor: Name: ANDERSON DRILLING  
License: 33237  
Wellsite Geologist: RON NELSON

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Cons, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Despering  Re-perf.  Conv. to Entr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Entr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

04-01-05 04-08-05 04-08-05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 051-25402-00-00  
County: ELLIS  
NW NE NE Sec 7 Twp 13 S. R. 20  East  West  
450 feet from S N (circle one) Line of Section  
1000 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: BITTLE Well #: 1  
Field Name: ELLIS SE  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2153 Kelly Bushing: \_\_\_\_\_  
Total Depth: 3855 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 220 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate if completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Air II NOL 8-7-08  
(Data must be collected from the Reserve Pit)  
Chloride content 2% ppm Fluid volume \_\_\_\_\_ bbl's  
Dewatering method used EVAPORATE  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald Nickelson  
Title: Operator Date: 6-3-05  
Subscribed and sworn to before me this 3rd day of June  
2005  
Notary Public: Rita A. Anderson  
Date Commission Expires: Jan 21, 2008

**KCC Office Use ONLY**  
NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_\_ Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ GIC Distribution

**NOTARY PUBLIC**  
**RITA A. ANDERSON**  
**NOTARY PUBLIC**  
**STATE OF KANSAS**  
My App. Exp. 1-21-08

Operator Name: **RON'S OIL OPERATIONS, INC** Lease Name: **BITTLE** Well #: **150'**  
 Sec. **7** Twp. **13** S. R. **20**  East  West County: **ELLIS**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

W & A E Log Run

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Log Formation (Top), Depth and Datum  Sample

| Name           | Top  | Datum |
|----------------|------|-------|
| Top Anhydrite  | 1507 | + 646 |
| B/Anhydrite    | 1550 | + 603 |
| Topeka         | 3125 | -1032 |
| Heebner        | 3416 | -1263 |
| Toronto        | 3436 | -1233 |
| LKC            | 3451 | -1298 |
| BKC            | 3599 | -1546 |
| Marmaton       | 3764 | -1601 |
| Cherokee Shale | 3798 | -1645 |
| Arbuckle       | n/a  | -1696 |

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| <b>SURFACE</b>    | <b>12 1/4"</b>    | <b>8 5/8"</b>             | <b>20</b>       | <b>220</b>    | <b>COM</b>     | <b>160</b>   | <b>3% CC. 2% GEL</b>       |
|                   |                   |                           |                 |               |                |              |                            |
|                   |                   |                           |                 |               |                |              |                            |

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

| Purpose:                                | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
|---|------------------|----------------|--------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |              |                            |
| <input type="checkbox"/> Protect Casing |                  |                |              |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |              |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |              |                            |

| Stops Per Foot | PERFORATION RECORD - Stinger Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|--|-------|
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

| TUBING RECORD | Size | Set At | Packer At | Wiper Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|
|               |      |        |           |  |

Date of First Resumed Production, S.W.D. or E.O.R. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

| Estimated Production Per 24 Hours | Oil Stb. | Gas Mcf | Water Stb. | Gas:Oil Ratio | Gravity |
|-----------------------------------|----------|---------|------------|---------------|---------|
|                                   |          |         |            |               |         |

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Ventd  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-13.)  Other (Specify)

ALLIED CEMENTING CO., INC.

P.O. BOX 31  
RUSSELL, KS 67665  
PH (785) 483-3887  
FAX (785) 483-5566

ORIGINAL

*Plugging*

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KCC WICHITA

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 096474

Invoice Date: 04/13/05

Sold Ron's Oil Operations, Inc  
To: 1889 200th Ave.  
Penokee, KS  
67659-2036

Cust I.D.....: Ron's  
P.O. Number...: Bittel #1  
P.O. Date.....: 04/13/05

Due Date.: 05/13/05

Terms.....: Net 30

| Item I.D./Desc.               | Qty. Used | Unit | Price    | Net     | TX |
|-------------------------------|-----------|------|----------|---------|----|
| Common                        | 130.00    | SKS  | 8.7000   | 1131.00 | T  |
| Pozmix                        | 85.00     | SKS  | 4.7000   | 399.50  | T  |
| Gel                           | 13.00     | SKS  | 14.0000  | 182.00  | T  |
| FloSeal                       | 54.00     | LBS  | 1.7000   | 91.80   | T  |
| Handling                      | 228.00    | SKS  | 1.6000   | 364.80  | T  |
| mileage (46)                  | 46.00     | MILE | 13.6800  | 629.28  | T  |
| 228 sks @\$ .06 per sk per mi |           |      |          |         |    |
| plug                          | 1.00      | JOB  | 750.0000 | 750.00  | T  |
| mileage pmp trk               | 46.00     | MILE | 5.0000   | 230.00  | T  |
| dryhole Plug                  | 1.00      | EACH | 35.0000  | 35.00   | T  |

All Prices Are Net, Payable 30 Days Following  
date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$381.34  
ONLY if paid within 30 days from Invoice Date

Subtotal: 3813.38  
Tax.....: 202.11  
Payments: 0.00  
Total...: 4015.49

*Rec'd 11/25/05  
422.05 3634.15*

**ALLIED CEMENTING CO., INC.**

PO. BOX 31  
RUSSELL, KS 67665  
PH (785) 483-3887  
FAX (785) 483-5566  
FEDERAL

**ORIGINAL**

\*\*\*\*\*  
\* INVOICE \*  
\*\*\*\*\*

Invoice Number: 096411

Invoice Date: 04/11/05

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**KCC WICHITA**

Sold Ron's Oil Operations, Inc  
To: 1889 200th Ave.  
Penokee, KS  
67659-2036

Cust I.D.....: Ron's  
P.O. Number...: Bittle #1  
P.O. Date.....: 04/11/05

Due Date.: 05/11/05

Terms....: Net 30

| Item I.D./Desc.                 | Qty. Used | Unit | Price    | Net     | TX |
|---------------------------------|-----------|------|----------|---------|----|
| Common                          | 160.00    | SKS  | 8.3000   | 1328.00 | T  |
| Gel                             | 3.00      | SKS  | 13.0000  | 39.00   | T  |
| Chloride                        | 5.00      | SKS  | 36.0000  | 180.00  | T  |
| Handling                        | 168.00    | SKS  | 1.5000   | 252.00  | E  |
| Mileage (45)                    | 45.00     | MILE | 9.2400   | 415.80  | E  |
| 168 sks @\$ .05.5 per sk per mi |           |      |          |         |    |
| Surface                         | 1.00      | JOB  | 625.0000 | 625.00  | E  |
| Mileage pmp trk                 | 45.00     | MILE | 4.5000   | 202.50  | E  |
| Wooden Plug                     | 1.00      | EACH | 55.0000  | 55.00   | T  |

All Prices Are Net, Payable 30 Days Following Subtotal: 3097.30  
Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 84.91  
If Account CURRENT take Discount of \$309.73 Payments: 0.00  
ONLY if paid within 30 days from Invoice Date Total...: 3182.21

*DD 4.22.05  
CK 1659 \$ 2872.48*