

RECEIVED

JUN - 8 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32811
Name: Osage Resources, L.L.C.
Address: 1605 E. 56th Avenue
City/State/Zip: Hutchinson, Kansas 67502
Purchaser: EOTT
Operator Contact Person: Benjamin W. Crouch
Phone: (620) 664-9622
Contractor: Name: Three Rivers Exploration, L.L.C.
License: 33217
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: NA

Well Name: Osage No. 12
Original Comp. Date: 5/7/2005 Original Total Depth: 1818
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/14/2005 12/17/2005 5/7/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 031220500000
County: Coffey
SW SW NE Sec. 31 Twp. 21 S. R. 14 East West
2326 feet from S (N) (circle one) Line of Section
2278 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Osage Well #: 12
Field Name: Big Creek

Producing Formation: Cherokee Coals
Elevation: Ground: 1158 Kelly Bushing: 1163
Total Depth: 1818 Plug Back Total Depth: 1813
Amount of Surface Pipe Set and Cemented at 41' 8 5/8" Circ. Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1818
feet depth to surface GL w/ 475 sx cmt.

Drilling Fluid Management Plan AH II NCR 8-7-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. S. R. _____ East West
County: _____ Docket No.: _____

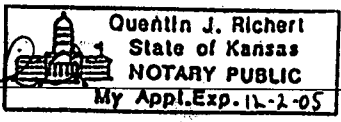
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Benjamin W. Crouch
Title: Managing Member Date: 5/10/2005

Subscribed and sworn to before me this 10th day of MAY

19 2005
Notary Public: Quentin J. Richert
Date Commission Expires: 12-2-05



KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date: 6-9-05
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Osage Resources, L.L.C. Lease Name: Osage Well #: 12 KCC WICHITA
 Sec. 31 Twp. 21 S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Density/Neutron, Induction, CBL</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Log Formation</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr><td>Kansas City</td><td>418</td><td>MSL</td></tr> <tr><td>Stark</td><td>94</td><td>MSL</td></tr> <tr><td>Hushpuckney</td><td>64</td><td>MSL</td></tr> <tr><td>BKC</td><td>47</td><td>MSL</td></tr> <tr><td>South Mound</td><td>-83</td><td>MSL</td></tr> <tr><td>Mulberry</td><td>-131</td><td>MSL</td></tr> <tr><td>Evglevale</td><td>-188</td><td>MSL</td></tr> <tr><td>Little Osage</td><td>-239</td><td>MSL</td></tr> <tr><td>Blackjack Creek</td><td>-242</td><td>MSL</td></tr> <tr><td>Mulky</td><td>-248</td><td>MSL</td></tr> <tr><td>Squirrel</td><td>-296</td><td>MSL</td></tr> <tr><td>Bevier</td><td>NA</td><td>MSL</td></tr> <tr><td>Verdigris</td><td>NA</td><td>MSL</td></tr> <tr><td>V Shale</td><td>NA</td><td>MSL</td></tr> <tr><td>Croweburg</td><td>-340</td><td>MSL</td></tr> <tr><td>Fleming</td><td>-350</td><td>MSL</td></tr> <tr><td>Mineral</td><td>-381</td><td>MSL</td></tr> <tr><td>Scammon</td><td>-389</td><td>MSL</td></tr> <tr><td>Well-Pittsburg</td><td>-412</td><td>MSL</td></tr> <tr><td>Seville</td><td>-431</td><td>MSL</td></tr> <tr><td>Dry Wood</td><td>-462</td><td>MSL</td></tr> <tr><td>Rowe</td><td>-562</td><td>MSL</td></tr> <tr><td>Neutral</td><td>-577</td><td>MSL</td></tr> <tr><td>AW</td><td>-586</td><td>MSL</td></tr> <tr><td>CW</td><td>-583</td><td>MSL</td></tr> <tr><td>Riverton</td><td>-605</td><td>MSL</td></tr> <tr><td>Mississippian</td><td>-614</td><td>MSL</td></tr> </tbody> </table>	Log Formation	Top	Datum	Kansas City	418	MSL	Stark	94	MSL	Hushpuckney	64	MSL	BKC	47	MSL	South Mound	-83	MSL	Mulberry	-131	MSL	Evglevale	-188	MSL	Little Osage	-239	MSL	Blackjack Creek	-242	MSL	Mulky	-248	MSL	Squirrel	-296	MSL	Bevier	NA	MSL	Verdigris	NA	MSL	V Shale	NA	MSL	Croweburg	-340	MSL	Fleming	-350	MSL	Mineral	-381	MSL	Scammon	-389	MSL	Well-Pittsburg	-412	MSL	Seville	-431	MSL	Dry Wood	-462	MSL	Rowe	-562	MSL	Neutral	-577	MSL	AW	-586	MSL	CW	-583	MSL	Riverton	-605	MSL	Mississippian	-614	MSL
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	41'	Class A	41	3%CC
Production	7 7/8"	5 1/2"	14#	1817	475 sks lite & 50/50 Poz	475	gel/flow seal/salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1245-46	60/40 Poz	312	3% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
3	1498-1500, 1508-11, 1539-41, 1570-72, 1590-92, 1606-1608	1600 gal HCL, 21300# sand		1498-1608

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	1720	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
5/2005		Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	100	NA	NA

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Sumit ACO-18.)



United Cementing and Acid Co., Inc.

6541

SERVICE TICKET

✓ 6042

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 1-24-04

COUNTY Cottley CITY _____

CHARGE TO OSAGE RES.

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. OSAGE #12 CONTRACTOR _____

KIND OF JOB CASING SQUEEZE SEC 31 TWP 21 RNG 14E

DIR. TO LOC. LAMOUNT E TO CL N TO 11th 2 1/2^{mi} - 5/INTO OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
300sx	60/40 @ 4.90		675.00
125x	62L @ 9.74		1470.00
			1160.40
3125x	BULK CHARGE		305.76
30	BULK TRK. MILES 19.10 Miles		341.64
30	PUMP TRK. MILES		61.50
1	PLUGS 5 1/2 Top Rubber		51.00
		.0530	SALES TAX 1160.13
			TOTAL 3181.43

T.D. _____

CSG. SET AT _____ VOLUME _____

SIZE HOLE 8 1/2 1245-46

TBG SET AT _____ VOLUME _____

MAX. PRESS. 650 #

SIZE PIPE 5 1/2 15.5 #

PLUG DEPTH 1200'

PKER DEPTH _____

PLUG USED Top Rubber

TIME ON LOCATION 8:30^A TIME FINISHED 1:00^P

REMARKS: _____

SEE CEMENT LOG

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KCC WICHITA

COPY

EQUIPMENT USED

NAME Chet Johnson UNIT NO. P14

NAME JUSTIN HUNTER UNIT NO. B7

Neal [Signature] #04

CEMENTER OR TREATER

OWNER'S REP.



United Cementing and Acid Co., Inc.

316-321-4680 • 800-794-0187
FAX 316-321-4720

2510 W. 6th Street • El Dorado, KS 67042

ACID / CEMENTING LOG

CEMENT DATA:

Spacer Type: _____
Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG _____

LEAD: Pump Time: _____ hrs. Type 60:40
002 49062L Excess _____
Amt. 300 Skys Yield 1.40 ft³/sk Density 13.8 PPG

TAIL: Pump Time _____ hrs. Type _____
Excess _____

Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG
WATER: Lead 6.4 gals/sk Tail _____ gals/sk Total 45.75 Bbls

Date 1-24-05 District _____ Ticket No. 6042
Company OSAGE RES. Rig _____
Lease OSAGE Well No. 12
County COTTEY State KS
Location LAMOUNT 2 TO CL N TO Field _____
11th - 2 1/2nd - 9th

CASING DATA: PTA Squeeze Acid Mini Frac
 Surface Intermediate Production Liner
Size 5 1/2 Type NEW Weight 15.5 Collar LONG

Casing Depths: Top _____ Bottom _____

Drill Pipe: Size _____ Weight _____ Collars _____
Open Hole: Size _____ T.O. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
Tubing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
Perforations: From 1245 ft. to 46 ft. Amt. _____
Packer Setting: _____ B-Plug Depth _____

Acid Type _____
Pump Truck Used P14
Bulk Equipment B-7
Float Equip: Manufacturer _____
Shoe: Type _____ Depth _____
Float: Type _____ Depth _____
Centralizers: Quantity _____ Plugs Top _____ Btm. _____
Stage Collars _____
Special Equip. _____
Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG
Flush Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE

CEMENTER/TREATER

NEAL RUPP

TIME AM / PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
<u>9:00</u>						<u>PEN @ 1245' TO 1246</u>
<u>10:55</u>					<u>3.0</u>	<u>LOAD CSE</u>
	<u>450</u>			<u>5.0</u>	<u>3.0</u>	<u>C56 LOADED BREAK CER</u>
	<u>150</u>		<u>100</u>	<u>5.0</u>	<u>3.0</u>	<u>RETURNS TO PEN - SHUT DOWN</u>
<u>11:35</u>	<u>400</u>					<u>START CEMENT</u>
	<u>200</u>			<u>29.5</u>	<u>3.25</u>	<u>CEMENT @ PEN'S 1185x MIXED</u>
	<u>400</u>		<u>435</u>	<u>14.0</u>	<u>3.25</u>	<u>PSE UP 2755x MIXED</u>
<u>11:57</u>	<u>0</u>		<u>25.0</u>	<u>31.5</u>		<u>CEMENT IN - SHUT DOWN - WASH LD</u>
<u>12:00</u>	<u>500</u>				<u>2.5</u>	<u>RELEASE PLUG START DISPLACEMENT</u>
	<u>600</u>			<u>23.5</u>	<u>2.5</u>	<u>CIRCULATE CEMENT TO SURF</u>
	<u>400</u>		<u>28.5</u>	<u>5.0</u>		<u>PLUG @ 1200' SHUT DOWN - SHUT IN</u>
<u>12:13</u>	<u>0</u>					<u>RELEASE PST JOB COMPLETE</u>
						<u>CIRCULATED APX 205x TO</u>
						<u>PEN!</u>

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FINAL DISP. PRESS: _____ PSI BUMP PLUG TO _____ PSI BLEEDBACK _____ BBLs.
ISIP _____ PSI 5 MIN _____ PSI 10 MIN _____ PSI 15 MIN _____ PSI



United Cementing and Acid Co., Inc.

WTT

SERVICE TICKET

✓6029

Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

DATE 12-17-04

COUNTY Cottay CITY _____

CHARGE TO OSAGE RES

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. OSAGE #12 CONTRACTOR FARTHING DRIS

KIND OF JOB PRODUCTION CSG SEC 31 TWP 21 RNG 14E

DIR. TO LOC. LAMONAT E TO C.L. N TO 11th 1/2 S 9/16 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			675.09
250 SK	LETE-WATE @4.95		1237.50
200 SK	50/50 POZ @4.50		910.00
4 SK	GZL @9.79		39.16
1000 lbs	SALT @9.00 cwt		90.00
1000 lbs	KOL SEAL @4.00 #		400.00
62 lbs	FLO-SEAL @1.30 #		80.60
475 SK	BULK CHARGE		4105.99
30	BULK TRK. MILES 23.75 tons		520.13
30	PUMP TRK. MILES		61.50
	PLUGS		
		10530 SALES TAX	198.35
		TOTAL	41077.38

T.D. 1818

CSG SET AT 1817 VOLUME _____

SIZE HOLE 7 7/8

TBG SET AT _____ VOLUME _____

MAX. PRESS. 1600

SIZE PIPE 5 1/2 NEW 15.5 #

PLUG DEPTH 1817

PKER DEPTH _____

PLUG USED TOP Rubber

TIME ON LOCATION 8:00A TIME FINISHED 4:30P

REMARKS _____

COPY

SEE CEMENT LOG

RECEIVED

JUN - 8 2005

KCC WICHITA

EQUIPMENT USED

NAME Chet Johnson UNIT NO. P14

NAME JUSTIN HUNTER / Josh Pinkerton UNIT NO. B7#3

CEMENTER OR TREATER

OWNER'S REP.



United Cementing and Acid Co., Inc.

316-321-4680 • 800-794-0187
 FAX 316-321-4720
 2510 W. 6th Street • El Dorado, KS 67042

ACID / CEMENTING LOG

Date 12-17-04 District _____ Ticket No. 6009
 Company 05A92 R55 Rig FARMING
 Lease 05A92 Well No. 12
 County Coffey State KS
 Location _____ Field _____

CEMENT DATA:
 Spacer Type: _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG

LEAD: Pump Time _____ hrs. Type LITE WATER
(65:35:6) 1/4" FLO-32AL Excess _____
 Amt. 250 Skys Yield 1.84 ft³/sk Density 12.7 PPG
 TAIL: Pump Time _____ hrs. Type _____

CASING DATA: PTA Squeeze Acid Mini Frac
 Surface Intermediate Production Liner
 Size 5 1/2 Type NEW Weight 15.5 Collar 1.09

Amt. 200 Skys Yield 1.35 ft³/sk Density 14.2 PPG
 WATER: Lead 9.9 gals/sk Tail 5.7 gals/sk Total 86 Bbls

Casing Depths: Top 85 1/8 40' Bottom 5 1/2 1817

Acid Type _____
 Pump Truck Used P14
 Bulk Equipment B3+7

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size 7 7/8 T.D. 1818 ft. P.B. to 1817 ft.

Floater Equip: Manufacturer TNR RUBBER
 Shoe: Type NON-AUTO FLOAT Depth 1817
 Floater: Type _____ Depth _____
 Centralizers: Quantity 10 Plugs Top 1 Btm. _____
 Stage Collars _____
 Special Equip. 7 BASKETS
 Disp. Fluid Type FITSL H₂O Amt. 43.25 Bbls. Weight 8.3 PPG
 Flush Type _____ Weight _____ PPG

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. .0238 Lin. ft./Bbl. 42.01
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. 1.0309 Lin. ft./Bbl. 32.41
 Tubing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____
 Packer Setting: _____ B-Plug Depth _____

COMPANY REPRESENTATIVE _____ CEMENTER/TREATER NEAL RUPP

TIME AM / PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
8:00 ^{AM}						ON LOG - LOGGING
11:30						START CSG
2:30						BREAK CIR - CIR DOWN 15' - TAG BOTTOM 1818
						SET PIPE @ 1817' 1' OFF BOTTOM
3:30						RIS UP TO CEMENT PUMP
3:40	300				3.0	START LEAD SLURRY - GOOD RETURNS
	100			43.25	3.0	1818X MIXED - LEAD @ SHOE - GOOD RETURNS
	600		82	38.75	2.0	LEAD IN (LOST RETURNS) - SHORT TAIL
	500		125.25	43.25	2.0	TAIL @ SHOE 1903X MIXED - NO RETURNS
4:10	0		130	4.75		SLURRY IN - SHUT DOWN - WASH PUMP & LINES
4:13	500				4.0	RELEASE - PLS START DISP NO RETURNS
	600			15.0	3.0	SLOW RATE - NO RETURNS
	800		29.0	13.0	2.5	SLOW RATE - NO RETURNS
	1000		35.0	7.0	2.0	SLOW RATE - PSE UP - NO RETURNS
	1100		42.0	7.0	2.0	FINAL DISP PSE - NO RETURNS
4:30	1600		43.25	1.25		Bump Plug
4:33						RELEASE PSE - FLOAT HELD - SHUT IN
						NOTE
						WHEN RETURNS WERE LOST THERE
						WAS 175# LEAD BEHIND PIPE - 1255 FT.
						of PERFECT FILL

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JUN - 8 2

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FINAL DISP. PRESS: 1100 PSI BUMP PLUG TO 1600 PSI BLEEDBACK 14 BBLs.
 ISIP _____ PSI 5 MIN _____ PSI 10 MIN _____ PSI 15 MIN _____ PSI



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Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

SERVICE TICKET

5954

1044dp

DATE 12-14-04

COUNTY Coffey CITY _____

CHARGE TO Osage Resources LLC

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Osage #12 CONTRACTOR Faithing Drilling

KIND OF JOB Surface SEC. 31 TWP. 21 RNG. 14 E

DIR. TO LOC. Lamont E+OCL, A to 11th, 2 1/2 E, S. Int. 10:30 PM OLD NEW

Quantity	MATERIAL USED	Serv. Charge
405x	class A +3%cc @5.94	500.00
15x	Calcium Chloride @21.605	230.80
		210.65
415x	BULK CHARGE	40.18
30	BULK TRK. MILES <u>2.05</u>	<u>mining</u> 94.50
30	PUMP TRK. MILES	60.50
	PLUGS	
		<u>0530</u> SALES TAX 21.10
		TOTAL 980.73

T.D. 42ft.
 SIZE HOLE 12 1/4"
 MAX. PRESS. _____
 PLUG DEPTH 30ft.
 PLUG USED _____

CSG. SET AT 41ft. VOLUME _____
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 8 5/8" 24# New
 PKER DEPTH _____
 TIME FINISHED 3:15 AM

COPY

REMARKS: Ran 8 5/8" to 41ft. Brake circulation. Mixt pump 405x class A 3%cc. & disp. cement to 30ft. & shut in. Cement did circulate in the cellar.

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EQUIPMENT USED KCC WICHITA

NAME Josh Creeley P-10
James K Thomas #26
 CEMENTER OR TREATER

NAME Justin Hunter UNIT NO. B-1

OWNER'S REP.