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JUN - 8 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32811
Name: Osage Resources, L.L.C.
Address: 1605 E. 56th Avenue
City/State/Zip: Hutchinson, Kansas 67502
Purchaser: EOTT
Operator Contact Person: Benjamin W. Crouch
Phone: (620) 664-9622
Contractor: Name: Three Rivers Exploration, L.L.C.
License: 33217
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: NA
Well Name: Osage No. 16
Original Comp. Date: 5/9/2005 Original Total Depth: 1816
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/28/2005 12/31/2005 5/9/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 031220540000
County: Coffey
SW NE SE Sec. 29 Twp. 21 S. R. 14 East West
1716 feet from (S) N (circle one) Line of Section
924 feet from (E) W (circle one) Line of Section

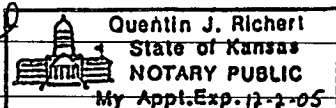
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Osage Well #: 16
Field Name: Big Creek
Producing Formation: Cherokee Coals
Elevation: Ground: 1121 Kelly Bushing: 1126
Total Depth: 1816 Plug Back Total Depth: 1758
Amount of Surface Pipe Set and Cemented at 43' 8 5/8" Circ. Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1816
feet depth to surface GL w/ 475 _____ sx cmt.

Drilling Fluid Management Plan AH II NCR 8-7-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Managing Member Date: 5/10/2005
Subscribed and sworn to before me this 10TH day of May,
19 2005
Notary Public: [Signature]
Date Commission Expires: 12-2-05



KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date: 6-9-05
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Osage Resources, L.L.C. Lease Name: Osage Well #: 16
 Sec. 29 Twp. 21 S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density/Neutron, Induction, CBL	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Log Formation</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr><td>Kansas City</td><td>436</td><td>MSL</td></tr> <tr><td>Stark</td><td>111</td><td>MSL</td></tr> <tr><td>Hushpuckney</td><td>77</td><td>MSL</td></tr> <tr><td>BKC</td><td>60</td><td>MSL</td></tr> <tr><td>South Mound</td><td>-75</td><td>MSL</td></tr> <tr><td>Mulberry</td><td>-124</td><td>MSL</td></tr> <tr><td>Eaglevalle</td><td>-188</td><td>MSL</td></tr> <tr><td>Little Osage</td><td>-228</td><td>MSL</td></tr> <tr><td>Blackjack Creek</td><td>-232</td><td>MSL</td></tr> <tr><td>Mulky</td><td>-238</td><td>MSL</td></tr> <tr><td>Squirrel</td><td>-284</td><td>MSL</td></tr> <tr><td>Bevier</td><td>NA</td><td>MSL</td></tr> <tr><td>Verdigra</td><td>NA</td><td>MSL</td></tr> <tr><td>V Shale</td><td>NA</td><td>MSL</td></tr> <tr><td>Crowsburg</td><td>-336</td><td>MSL</td></tr> <tr><td>Fleming</td><td>-347</td><td>MSL</td></tr> <tr><td>Mineral</td><td>-375</td><td>MSL</td></tr> <tr><td>Scammon</td><td>-384</td><td>MSL</td></tr> <tr><td>Well-Pittsburg</td><td>-407</td><td>MSL</td></tr> <tr><td>Saville</td><td>-426</td><td>MSL</td></tr> <tr><td>Dry Wood</td><td>-448</td><td>MSL</td></tr> <tr><td>Rowe</td><td>-535</td><td>MSL</td></tr> <tr><td>Neutral</td><td>-</td><td>MSL</td></tr> <tr><td>AW</td><td>-</td><td>MSL</td></tr> <tr><td>CW</td><td>-565</td><td>MSL</td></tr> <tr><td>Riverton</td><td>-</td><td>MSL</td></tr> <tr><td>Mississippian</td><td>-620</td><td>MSL</td></tr> </tbody> </table>	Log Formation	Top	Datum	Kansas City	436	MSL	Stark	111	MSL	Hushpuckney	77	MSL	BKC	60	MSL	South Mound	-75	MSL	Mulberry	-124	MSL	Eaglevalle	-188	MSL	Little Osage	-228	MSL	Blackjack Creek	-232	MSL	Mulky	-238	MSL	Squirrel	-284	MSL	Bevier	NA	MSL	Verdigra	NA	MSL	V Shale	NA	MSL	Crowsburg	-336	MSL	Fleming	-347	MSL	Mineral	-375	MSL	Scammon	-384	MSL	Well-Pittsburg	-407	MSL	Saville	-426	MSL	Dry Wood	-448	MSL	Rowe	-535	MSL	Neutral	-	MSL	AW	-	MSL	CW	-565	MSL	Riverton	-	MSL	Mississippian	-620	MSL
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	43'	Class A	36	3%CC
Production	7 7/8"	5 1/2"	14#	1758	475 sks lite & 50/50 Poz	475	gel/flow seal/salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	1457.5-60.5, 1468-71, 1496-99, 1516-19, 1528-29, 1547-50	900 gal HCL, 36100# sand	1457-1550

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TUBING RECORD	Size	Set At	Packer At	Liner Run
				Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
Not producing Yet	Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0	NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____



United Cementing and Acid Co., Inc.

64930

SERVICE TICKET

6070

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 12-27-04

COUNTY Coffey CITY _____

CHARGE TO Osage Resources LLC

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Osage #16 CONTRACTOR Sky Drilling LLC

KIND OF JOB Surface SEC. 9 TWP. 21 RNG. 14E

DIR. TO LOC. Gridley to 11th, 1/4 West North Turn OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
35 SK	Class A + 3%CC @ 5.95		500.00
1 SK	Calcium Chloride @ 210.65		210.65
36 SK	BULK CHARGE		75.28
30 50	BULK TRK. MILES 1.80 tons (min chg)		94.50
30 50	PUMP TRK. MILES		101.50
	PLUGS		
		.0530 SALES TAX	19.27
		TOTAL	944.40

T.D. 54 ft.

SIZE HOLE 12 1/4"

MAX. PRESS. _____

PLUG DEPTH 33 ft.

PLUG USED _____

REMARKS: Ran 8 3/4" to 43 ft. Brake circulation, M.V. pump 35 SK class A 3%CC & disp. cement to 33 ft. & shut in. Cement did circulate in the cellar.

CSG. SET AT 43 ft. VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 8 3/4" 24#

PKER DEPTH _____

TIME ON LOCATION 8:15 TIME FINISHED 11:00

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KCC WICHITA

NAME _____ UNIT NO. _____

NAME _____ UNIT NO. _____

Josh Pinkerton P-15
James K. Thomas #26
 CEMENTER OR TREATER

Justin Hunter B-7
 OWNER'S REP.

COPY



United Cementing and Acid Co., Inc.

6503

SERVICE TICKET

6055

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 12-31-04

COUNTY Coffey CITY _____

CHARGE TO Osage Resources

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Osage # 116 CONTRACTOR Sky Drilling

KIND OF JOB Production Casing SEC. 9 TWP. 21 RNG. 14E

DIR. TO LOC. Lamount East to Cl. North on 11th 3/4 East, North End OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
		675.00	
220SK	Lite-Water @4.95	1237.50	
200SK	50/50 @4.55	910.00	
62lbs	Flo-Seal @1.30 lb.	80.60	
1000 lbs	Kol-Seal @4.00 lb.	400.00	
1000lbs	Salt @9.50 cwt.	95.00	
45K	gel @9.79	38.80	
4755K	BULK CHARGE	4105.90	
30	BULK TRK. MILES <u>23.75</u> miles	520.13	
30	PUMP TRK. MILES	61.50	
	PLUGS		
		10530. SALES TAX	198.162
		TOTAL	41882.05

T.D. 1760ft
 SIZE HOLE 7 7/8"
 MAX. PRESS. 1000
 PLUG DEPTH 1758ft
 PLUG USED Top Rubber

CSG. SET AT 1758ft VOLUME _____
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 5 1/2" = 14" New
 PKER DEPTH _____
 TIME ON LOCATION 11:00 TIME FINISHED 2:30

REMARKS _____

COPY

See Cemen Log

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EQUIPMENT USED

NAME UNIT NO. NAME UNIT NO.
Josh Croely P-14
James R. Thomas 26
 CEMENTER OR TREATER

NAME UNIT NO. NAME UNIT NO.
Josh Pinkerton - Jerry Hudson B-35
 OWNER'S REP.



United Cementing and Acid Co., Inc.

6502

SERVICE TICKET

6054 ✓

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 2-28-04

COUNTY Coffey CITY _____

CHARGE TO Osage Resources

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Osage #16 CONTRACTOR Sky Drilling

KIND OF JOB Float Equipment SEC. 9 TWP. 21 RNG. 14E

DIR. TO LOC. Lamount East to CL North to 11th 3/4 East, North End OLD (NEW)

Quantity	MATERIAL USED	Serv. Charge	
5	5 1/2" Centerlizers @ 32.00		110.00
4	5 1/2" Baskets @ 119.00		476.00
1	5 1/2" AFU Float Shoe		210.00
	BULK CHARGE		
	BULK TRK. MILES		
	PUMP TRK. MILES		
1	PLUGS 5 1/2" Top Rubber		51.00
		10% SALES TAX	47.54
		TOTAL	944.54

T.D. 1780 ft.

CSG. SET AT 1758 ft. VOLUME _____

SIZE HOLE 7 7/8"

TBG SET AT _____ VOLUME _____

MAX. PRESS _____

SIZE PIPE 5 1/2" = 14# New

PLUG DEPTH 1758 ft.

PKER DEPTH _____

PLUG USED Top Rubber

TIME ON LOCATION 11:00 TIME FINISHED 2:50

REMARKS _____

Centerlizers Start with #1 Then every 3rd collar
Baskets #12 - #23 - #29 - 3rd to last in the hole

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COPY

NAME _____ UNIT NO. _____

EQUIPMENT USED _____
 NAME _____

KCC WICHITA
 UNIT NO. _____

James R. Thomas 26
 CEMENTER OR TREATER

OWNER'S REP. _____