

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

see map 8/22/08

Operator: License # 30537
Name: Venture Resources, Inc.
Address: P.O. Box 101234
City/State/Zip: Denver CO. 80250
Purchaser: Coffeyville Resources, LLC
Operator Contact Person: Ron Mackey
Phone: (303) 722-2899
Contractor: Name: American Eagle Drilling, LLC
License: 33493
Wellsite Geologist: Greg Mackey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/15/08	5-21-08	7/29/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

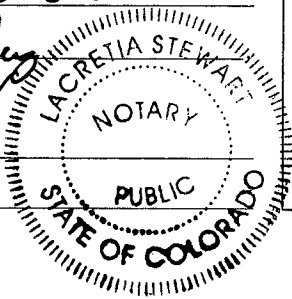
API No. 15 - 051-25742-0000
County: Ellis
N/2 - SW - NW Sec. 12 Twp. 11 S. R. 18 East West
1740 feet from S / (N) (circle one) Line of Section
660 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ridler A-West Well #: 6
Field Name: Bemis-Shutts
Producing Formation: Arbuckle
Elevation: Ground: 1901.8' Kelly Bushing: 1906.8'
Total Depth: 3550' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 251' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1767' Feet
If Alternate II completion, cement circulated from 1767'
feet depth to Surface w/ 430 sx cmt.

Drilling Fluid Management Plan Air II NCR 8-26-08
(Data must be collected from the Reserve Pit)
Chloride content 42000 ppm Fluid volume 644 bbls
Dewatering method used Pulled liquids and evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Venture Resources, Inc.
Lease Name: Ridler A 1-W License No.: 30537
Quarter NW Sec. 12 Twp. 11S S. R. 18 East West
County: Ellis Docket No.: 34,293-C

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Greg Mackey*
Title: VP/CEO Date: 8-15-08
Subscribed and sworn to before me this 15th day of Aug
2008
Notary Public: *LaCretia Stewart*
Date Commission Expires: 5-19-2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 18 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Venture Resources, Inc. Lease Name: Ridler A-West Well #: 6
 Sec. 12 Twp. 11 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL, CNL, CDL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1170'</td> <td>+737'</td> </tr> <tr> <td>Topeka</td> <td>2852'</td> <td>-945'</td> </tr> <tr> <td>Heebner</td> <td>3073'</td> <td>-1166'</td> </tr> <tr> <td>Lansing</td> <td>3124'</td> <td>-1217'</td> </tr> <tr> <td>BKC</td> <td>3348'</td> <td>-1441'</td> </tr> <tr> <td>Simpson Dol.</td> <td>3386'</td> <td>-1479'</td> </tr> <tr> <td>Arbuckle</td> <td>3402'</td> <td>-1495'</td> </tr> </table>	Name	Top	Datum	Anhydrite	1170'	+737'	Topeka	2852'	-945'	Heebner	3073'	-1166'	Lansing	3124'	-1217'	BKC	3348'	-1441'	Simpson Dol.	3386'	-1479'	Arbuckle	3402'	-1495'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	251'	Common	150 sx	3%cc/2%gel
Production	7 7/8"	5 1/2"	14#	3517'	Com pro-C	175 sx	2% gel 10 salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1767'-Surface	60/40	430	6% gel, 1/4# Flo seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 spf	3435-3439 / set 5 1/2" cast iron bridge plug at 3430'		
4 spf	3402'-3408'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3300'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15		1500	0	30

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

Surface

No. 1949

Date	5-15-08	Sec.	12	Twp.	11	Range	18	Called Out		On Location		Job Start		Finish	8:45 am
Lease	Piddler A Well			Well No.	6			Location	Hwy 100 SE 1/2			County	State		
Contractor	American Pac							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Type Job	Surface							Charge To	Venture Resources Inc						
Hole Size	12 1/2			T.D.	251			Depth	251						
Csg.	8 3/4 23 1/2			Depth	251										
Tbg. Size				Depth											
Drill Pipe				Depth											
Tool				Depth											
Cement Left in Csg.	15-15			Shoe Joint											
Press Max.				Minimum											
Meas Line				Displace	15 Bbl										
Perf.	CEMENT														

EQUIPMENT				Amount Ordered	
Pumptrk	1	No.	Cementer		
			Helper		
Bulktrk	2	No.	Driver		
			Driver		
Bulktrk	PU	No.	Driver		
			Driver		
Jobs Pumptrk Charge <i>Surface</i> 860.00 Mileage 17 @ 7.00 119.00 Footage Total 979.00				Consisting of	
				Common	150 @ 12.10 1815.00
				Poz. Mix	
				Gel.	3 @ 18.00 54.00
				Chloride	5 @ 50.00 250.00
				Hulls	
				Salt	
				Flowseal	

Remarks:

	Sales Tax	
Handling	158 @ 2.00	316.00
Mileage	84 @ 11.00 per mile	924.00
	Russell 45	
	Sub Total	1177.00
	Total	

Floating Equipment & Plugs
 Squeeze Manifold
 Rotating Head

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CONSERVATION DIVISION
WICHITA, KS

Tax	112.31
Discount	(370.00)
Total Charge	3697.11

X Signature

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1963

Date	5-21-08	Sec.	12	Twp.	11	Range	18	Called Out		On Location		Job Start		Finish	2330 11/45
Lease	Ridder A west	Well No.	6	Location	Hays N to River	County	Ellis	State	KS						
Contractor	American Engle #3	Owner	I E IN												
Type Job	prod string	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
Hole Size	7 7/8	T.D.	3550												
Csg.	NLS 14" 5/2	Depth	Charge To Venture Resources Inc												
Tbg. Size		Depth	Street												
Drill Pipe		Depth	City State												
Tool #	42	Depth	1767												
Cement Left in Csg.	20'	Shoe Joint	20'												
Press Max.	1000 psi	Minimum													
Meas Line	14#	Displace	85 1/2 BBL												
Perf.		500 mud Clear CEMENT													

EQUIPMENT

Pumptrk	5	No.	Cementer	Helper	Amount Ordered	175 com pro-c 2% gel 10% saet									
Bulktrk	2	No.	Driver	Driver	Consisting of										
Bulktrk	PO	No.	Driver	Driver	Common	175 @ 14.85									
					Poz. Mix										

JOB SERVICES & REMARKS

Pumptrk Charge	prod string	1700.00	Gel.	3 @ 18.00	54.00
Mileage	17 @ 7.00	119.00	Chloride		
Footage			Hulls		
			Salt	30 @ 14.00	420.00
			Flowseal		
		Total	1519.00		

Remarks: plug Rat hole 15' etc

port collar #42	Handling	20 @ 2.00	416.00
Landed plug @ 1100 pr	Mileage	108 for 5/2 @ 14.00	748.50
Float Head	Sub Total	1519.00	
	Total		
	Floating Equipment & Plugs	down plug Ass	450.00
	Squeeze Manifold	1 port collar	1900.00
	Rotating Head	1 float shoe	450.00
		3 Baskets	525.00
		8 centralizers	400.00

Plug down 1130 pm

Signature: *Jeff D. Harmon*

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CONSERVATION DIVISION
WICHITA, KS

Tax 393.41
Discount (1041.00)
Total Charge 9758.96

