

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5259
Name: Mai Oil Operations, Inc.
Address: P.O. Box 33
City/State/Zip: Russell, Ks. 67665
Purchaser: NCRA
Operator Contact Person: Allen Bangert
Phone: (785) 483-2169
Contractor: Name: Southwind Drilling, Inc.
License: 33350
Wellsite Geologist: Kitt Noah

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4-29-08</u>	<u>5-04-08</u>	<u>5-04-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25197-0000
County: Barton
NE NE SE SE Sec. 21 Twp. 16 S. R. 13 East West
2280' FSL feet from S / N (circle one) Line of Section
440' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wilborn Well #: 1

Field Name: Wildcat
Producing Formation: N/A

Elevation: Ground: 1935' Kelly Bushing: 1943'
Total Depth: 3500' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 426' Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AIT 1 NCR
(Data must be collected from the Reserve Pit) 8-26-08
Chloride content 57000 ppm Fluid volume 1000 bbls
Dewatering method used Let Dry and Backfill

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

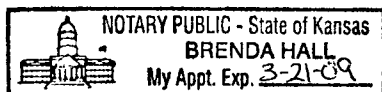
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert
Title: Prod. Supt. Date: 8-13-08
Subscribed and sworn to before me this 15 day of August
20 08.
Notary Public: Brenda Hall
Date Commission Expires: 3-21-09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
_____ UIC Distribution **KANSAS CORPORATION COMMISSION**
AUG 18 2008



CONSERVATION DIVISION
WICHITA, KS

Operator Name: Mai Oil Operations, Inc. Lease Name: Wilborn Well #: 1
 Sec. 21 Twp. 16 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CNFD, DIL

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample		
Name	Top	Datum
Anhydrite	870'	+1073
Base Anhydrite	898'	+1045
Topeka	2843'	-900
Heebner	3083'	-1140
Toronto	3100'	-1157
Lansing	3173'	-1230
Base Kansas City	3404'	-1461
Arbuckle	3446'	-1503

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25	426'	Common	225	2%gel, 3% CC
Production							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., LLC. 34646

O P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>S-4-08</u>	SEC. <u>21</u>	TWP. <u>16</u>	RANGE <u>13</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00 p.m.</u>	JOB FINISH <u>4:30 p.m.</u>
LEASE <u>Wilborn</u>	WELL # <u>1</u>	LOCATION <u>Subsank 1E 1/2 N</u>				COUNTY <u>Darton</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)				<u>Winto</u>			

CONTRACTOR Southwind Drilling #3

TYPE OF JOB Rotary Plug

HOLE SIZE _____ T.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 125 6940 40% Gel
44870

COMMON	<u>105</u>	@	<u>12.15</u>	<u>1275.75</u>
POZMIX	<u>70</u>	@	<u>6.80</u>	<u>476.00</u>
GEL	<u>6</u>	@	<u>18.25</u>	<u>109.50</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal 43#</u>		@	<u>2.20</u>	<u>94.60</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>181</u>	@	<u>2.05</u>	<u>371.05</u>
MILEAGE	<u>109/sk/mile</u>			<u>456.12</u>
TOTAL				<u>2783.02</u>

EQUIPMENT

PUMP TRUCK CEMENTER Craig

366 HELPER Matt

BULK TRUCK

345 DRIVER Travis

BULK TRUCK

_____ DRIVER _____

REMARKS:

<u>1st Plug</u>	<u>3430</u>	<u>2.55K</u>
<u>2nd</u>	<u>890</u>	<u>2.55K</u>
<u>3rd</u>	<u>535</u>	<u>1.00SK</u>
<u>4th</u>	<u>40'</u>	<u>1.05K</u>
<u>Rethole</u>	<u>15SK</u>	

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1893.00

EXTRA FOOTAGE @ _____

MILEAGE 28 @ 7.00 196.00

MANIFOLD @ _____

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TOTAL 1089.00

CHARGE TO: Ma: O:1

STREET _____

CITY _____ STATE _____ ZIP _____

AUG 18 2008

CONSERVATION PILING & FLOAT EQUIPMENT
WICHITA, KS

<u>1 8 5/8 Wooden Plug</u>	@	<u>39.00</u>
	@	
	@	
	@	

Thanks!

To Allied Cementing Co., LLC.

ALLIED CEMENTING CO., LLC. 34641

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

E 4-3008	SEC. 21	TWP 16	RANGE 13	CALLED OUT	ON LOCATION	JOB START 1:00am	JOB FINISH 1:30am
LEASE <u>Wilborn</u>		WELL # <u>1</u>		LOCATION <u>Susank 1E 1/2 N W10</u>		COUNTY <u>Raton</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Southwest Drilling #3

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 426

CASING SIZE 8 5/8 25# DEPTH 426

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 26 BL

EQUIPMENT

PUMP TRUCK CEMENTER Craig

366 HELPER Matt

BULK TRUCK

410 DRIVER Doug

BULK TRUCK

_____ DRIVER _____

REMARKS:
Cement Circulated!

OWNER _____

CEMENT

AMOUNT ORDERED 225 com 3 1/2 CL
2 1/2 GEL

COMMON	<u>225</u>	@	<u>12.15</u>	<u>2733.75</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>18.25</u>	<u>73.00</u>
CHLORIDE	<u>8</u>	@	<u>51.00</u>	<u>408.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>237</u>	@	<u>2.05</u>	<u>485.85</u>
MILEAGE	<u>109/sk/mile</u>			<u>597.24</u>
TOTAL				<u>4,297.84</u>

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 893.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 28 @ 7.00 196.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

CHARGE TO: Mai Oil

STREET _____

CITY _____ STATE _____ ZIP _____

Thanks!

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KANSAS CORPORATION COMMISSION
TOTAL 1,089.00

AUG 18 2008

PLUG & FLOAT EQUIPMENT

CONSERVATION DIVISION
WICHITA, KS

1 8 5/8 wooden Surface Plug @ _____ 661.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment