

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33325
Name: Petroleum Development Corporation
Address: 120 Genesis Blvd., Charles Pointe, PO Box 26
City/State/Zip: Bridgeport WV 26330
Purchaser: Riley Natural Gas Company
Operator Contact Person: Larry Robbins
Phone: (303) 860-5800
Contractor: Name: Schaal Drilling, Co. LLC & Advanced Drilling Technologies, LLC
License: 33775 & 33532
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

02/22/2008 02/26/2008 04/30/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 023-20824-0000

County: Cheyenne

SW NE SW Sec. 34 Twp. 3 S. R. 42 East West

1670 feet from (S) / N (circle one) Line of Section

1580 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Rueb Farm Well #: 23-34

Field Name: Cherry Creek Niobrara Gas Area

Producing Formation: Niobrara

Elevation: Ground: 3715' Kelly Bushing: 3727'

Total Depth: 1675' Plug Back Total Depth: 1633'

Amount of Surface Pipe Set and Cemented at 8 joints @ 348 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH 1 NCR 8-26-08

(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 50 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Regulatory Agent Date: August 06, 2008

Subscribed and sworn to before me this 6 day of August

20 08

Notary Public: [Signature]

SARAH M GARRETT
Notary Public
State of Colorado

Date Commission Expires: _____

My Commission Expires August 11, 2009

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received **RECEIVED**
KANSAS CORPORATION COMMISSION

Geologist Report Received **AUG 07 2008**

UIC Distribution

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Petroleum Development Corporation Lease Name: Rueb Farm Well #: 23-34
 Sec. 34 Twp. 3 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: DIL/CDL/CNL/GR and GR/VDL/CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 1512' <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION AUG 07 2008 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	7"	17#/ft	348'	Type I/II cement	100	
Production	6 1/8"	4 1/2	10.5#/ft	1657'	Type I/II cement	75	2% KCL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1532-1546'	500 gal 7.5% HCL, 70 quality N2 foam	1532-1546'
		86 bbls Mav-100 25# pad, 243 bbls fluid system	
		with 96320 lbs of 16/30 mesh Daniels Sand,	
		3800 lbs of Ceramax 16/30 resin coated sand	
		280 MSCF N2	

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>1581'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>June 11, 2008</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>90</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>N/A</u>	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 2-22-08

WELL NAME & LEASE # Rueb Farm 23-34

MOVE IN, RIG UP, DIG PITS ETC. DATE 2-21-08 TIME 2:00 AM PM

SPUD TIME 7:30 AM PM SHALE DEPTH 255 TIME 9:30 AM PM

HOLE DIA. 11 FROM 0 TO 340 TD TIME 10:15 AM PM

CIRCULATE, T.O.O.H., SET 334.67 FT CASING 347.67 KB FT DEPTH

8 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 100 SAC CEMENT 531 GAL.DISP. CIRC. 6 BBL TO PIT

PLUG DOWN TIME 11:45 AM PM DATE 2-22-08

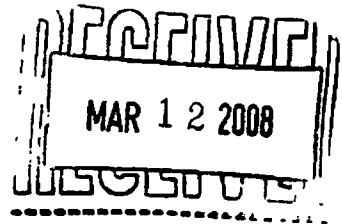
CEMENT LEFT IN CSG. 30 FT
CENTRALIZER 1

TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 1937.03

ELEVATION 3715
+12KB 3727

PIPE TALLY

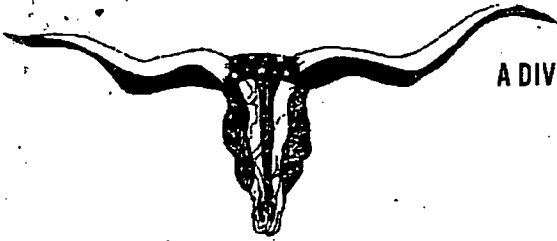
1. 42.52
2. 42.66
3. 38.45
4. 42.81
5. 42.45
6. 42.26
7. 42.11
8. 41.41
9.
10.
11.
12.
13.
14.
15.
16.
TOTAL 334.67



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KANSAS CORPORATION COMMISSION

AUG 07 2008

CONSERVATION DIVISION
WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
 AND INVOICE

DATE 02/26/08 TICKET NO. 1468

DATE OF JOB <u>02/26/08</u>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER <u>PDC</u>	LEASE <u>RUEB Farms 23-34</u>						WELL NO.	
ADDRESS	COUNTY <u>Junco</u>	STATE						
CITY	STATE	SERVICE CREW <u>Jose Brad Michael Mike</u>						
AUTHORIZED BY	EQUIPMENT <u>112</u>							
TYPE JOB: <u>L/S</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED		DATE	AM	TIME
		SACKS	BRAND	TYPE	% GEL	ADMIXES		
SIZE HOLE: <u>6 1/4</u>	DEPTH FT.	<u>75</u>	<u>A</u>	<u>112</u>				
SIZE & WT. CASTING <u>NEW 4 1/2</u>	DEPTH FT.							
SIZE & WT. D PIPE OR TUBING	DEPTH FT.							
TOP PLUGS	TYPE	WEIGHT OF SLURRY: <u>15.4</u>	LBS. / GAL	LBS. / GAL	FINISH OPERATION		AM	PM
		VOLUME OF SLURRY: <u>1.25 CUB YDS</u>			RELEASED		AM	PM
<u>PRD 1641</u>	MAX DEPTH <u>1646</u>	FT.	MAX PRESSURE	P.S.I.	MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth Charges Malleges Cement				4300.60
300-12	7 Fertilizer		7		36.44
400-2	Calcium Chloride		1	50 LBS	50.00
400-41	KCL		4	50 LBS	80.00
0455	Pump 20 BRLS Fluid				
0500	Pump 17.5 BRLS Cement @ 15 PPE				
0510	Pump 26 BRLS Disp				
0525	Bump Plug @ 2,000 PSI				
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AUG 07 2008					
CONSERVATION DIVISION WICHITA, KS					

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SUB TOTAL	
SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE Jose Brad
 FIELD SERVICE ORDER NO. 1468

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY Jose Brad
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)