

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008 Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397	API No. 15 - 011-23497-00-00
Name: Running Foxes Petroleum, Inc.	Spot Description:
Address 1: _7060-B S. Tucson Way	SE_NW_SE_SE_Sec36_Twp24_S. R23
Address 2:	
City: Centennial State: CO zip: 80112 +	
Contact Person: Kent Keppel	Footages Calculated from Nearest Outside Section Corner:
Phone: (720) 889-0510	□NE □NW ☑SE □SW
CONTRACTOR: License # 31280	County: Bourbon
Name: Birk Petroleum	Lease Name: Vogel Well #: 16-36C-1
Wellsite Geologist: Greg Bratton	Field Name: Wildcat
Purchaser:	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 845 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 502' Plug Back Total Depth: 481'
✓ Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 21' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
(Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows:	feet depth to: w/ 57 sx cmt.
Operator:	Mrd-Dg-b/ze
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back:Plug Back Total Depth	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
2/4/2009 2/5/2009 5/20/2009	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or copies of side two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- Il report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate the complete and correct to the best of my knowledge.	ne oil and gas industry have been fully complied with and the statements herein
Signature: full full full full full full full ful	KCC Office Use ONLY
Title: Lanaman Date: 6-4-2007	Letter of Confidentiality Received
Subscribed and sworn to before me this $44h$ day of $Jane$, If Denied, Yes Date:
2009	Wireline Log Received
Notary Public: "Julia Mellesson	Geologist Report Received RECEIVED
Notary Public: KARLA PETERSON	UIC Distribution
Date Commission Expires: NOTARY PUBLIC	JUN 0 5 2009

STATE OF COLORADO

My Commission Expires November 9, 2011

Side Two

Operator Name: Rur	ning Foxes Pe	etroleum, Inc.	Lease	Name: Voge	el -		Well #: 16	-36C-1		
Sec. 36 Twp. 2			County	, Bourbon				,		
time tool open and clo	sed, flowing and shoes if gas to surface t	nd base of formations per ut-in pressures, whether s est, along with final charte report.	shut-in pres	sure reached s	tatic level	, hydrostatic _I	pressures, bottom	hole tem	perature, fluid	
Drill Stem Tests Taken (Attach Additional S		☐ Yes 📝 No		Log	Formatio	on (Top), Depl	th and Datum	V	Sample	
Samples Sent to Geol	ogical Survey	☐ Yes ☑ No	✓ No		Name		′ Тор		Datum	
Cores Taken Electric Log Run (Submit Copy)	Cores Taken Electric Log Run		No Excello			119'		,	726'	
List All E. Logs Run:				Bartlesville	е		346'	4	499'	
Dual Induction	n, Density-Ne	utron, Gamma R	lay	Mississip	pian		488'	3	357'	
		CASING Report all strings set-	RECORD conductor, su		Used ite, product	ion, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement			and Percent Additives	
Surface	12.25"	8.625"	24 lbs	21'			12	Quicl	kset	
Production	6.75"	4.5"	10.5 lbs	481		Quickset	57	Kol-S	Seal 4%	
		ADDITIONAL	- CEMENTIN	NG / SQUEEZE	RECORD					
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks	Used	<u></u>	Туре а	and Percent Additives			
Shots Per Foot	A 10	ON RECORD - Bridge Plug Footage of Each Interval Perl	_ •				ment Squeeze Recor of Material Used)	d	Depth	
							R	ECEI	VED	
					union de la constante de la co			UN O	5 2009	
TUBING RECORD:	Size:	Set At:	Packer At:	Liner		Yes	KC No	C W	CHITA	
Date of First, Resumed.P.	roduction, SWD or Ent	r. Producing Meth	od:	Flowing [Pumpin	g 🔲 Ga	s Lift Othe	er (Explain)	1	
Estimated Production Per 24 Hours	Oil I	Bbls. Gas (Mcf	Water	Bb	ols. '	Gas-Oil Ratio		Gravity	
DISPOSITION	N OF GAS:		ETHOD OF (COMPLETION:			PRODUCTIO	N INTER	/AI ·	
Vented Sold	Used on Lease		Perf.	_	Com	mingled				

B & B COOPERATIVE VENTURES

900 South 4th Burlington, Ks 66839 620-364-1311 BIRK PETROLEUM LIC. #31280

DATE: 02/06/09	Lease: VOGEL			
Operator: Running Foxes Petroleum Inc.	Well No.: 16-36C-1			
7060 S. Tuscon Way, Suite B	API: 15-011-23497-0000			
Centennial, Co 80112-3921	Description: 36-24-23E, 680' FSL; 750' FEL			
Spud: 2/4/09 T.D.: 02/5/09 Complete: 02/06/09	County: Bourbon			

Formations	From	То	Formations	From	То
Top Soil	О	2	Light Grey Shale	304	310
Clay	, 2	14	Grey Shale	310	348
Coal	14	15	Lime	348	349
Grey Shale	15	20	Light Grey Shale	349	351
Dark Lime	20	21	Oil Sand	351	353
White Lime	21	36	Blue Green Shale	353	356
Black Shale	36	38	Dark Shale	356	376
White Lime	38	45	Slight amount oil sånd in basket	376	377
Black Shale	45	49	Dark Shale	377	399
Grey Shale	49	61	Oil Sand/Odor/Slight show	399	402
Lime	61	62	Good Oil Sand - clean	402	
Grey Shale	62	92	Good show on pits		410
Lime	92	98	Excellent Oil Sand	410	416
Shale	98	100	Grey Shale	416	473
Dark Lime	100	110	Mississippi Lime	473	502
Dark Shale	110	113	T.D. 502'		
Black Shale	113	114			
Grey Shale	114	115	<i>'</i>		
Grey Lime	115	120			
Grey Shale	120	196			
Black Shale	196	200		KECEIVEL	,
Grey Shale	200	232		UN 05 20	09
Lime	232	234	•	1	
Black Shale	234	256	K	C WICH	IIA
Sandstone	256	298			
Dark Shale	298	304			
Light Grey Shale	304	310			

Surface bit: 12 1/4"
Drill bit: 6 3/4" Length: 20.80' T.D.: 502' Size: 8 5/8" Cement: 12 sx circ. To surface Long String: 4 1/2" set at 495.10'

FED ID# 165290 MC ID # Shop # Cellular # 620 437-2661 620 437-7582

Hurricane Services, Inc. P.O. Box 782228

Cement, Acid or Tools **Service Ticket**

Office # Office Fax #	316 685-5908 316-685-5926	ichita, KS 67278-2228		3007
Shop Address:	3613A Y Road		DATE 2-/9	2.09
. Mad	ison, KS 66860	COUNTY BOUCO CIT	DAIL A	1)/
CHARGE TO	Running Foxes	COUNTY CIT		
ADDRESS	HUMPING LOXES	CITY	מוד	
ADDRESS	NO 1/05F1 # 11-210	CITY ST ST	ZIP	
LEASE & WELL	100. 100.17 16 06 (-7			
		SEC TWP	HNG	OLD (NEW)
		σ		
Quantity	MATER	IAL USED	Serv. Charge	700,00
57 SKS	Quick Set cement	· · · · · · · · · · · · · · · · · · ·		940,50
228 16				102,60
100 lbs	GeL > Flush Al	read		25.00
3 Hrs	- · · · · · · · · · · · · · · · · · · ·	3 -	·	240,00
90	mileage on Trk. #107 BULK CHARGE		: 0	135.00
	 	Cield July DE	-019	
3.28 TOA	BULK TRK. MILES) 5002	324.72
0	PUMPTRK. MILES TCK, in	field jun	WHITA	NC
	Kerial on William	VOON KCC/V	VICHITA	50.00
	PLUGS 41/2" Top Rubbe	<i></i>	5 a 2 a 5	34.50
		6,3	る SALES TAX	69,59
			TOTAL	2,623.91
T.D	2	CSG. SET AT _	481- v	OLUME <u>76 Bbls</u>
SIZE HOLE		TBG SET AT	ν	OLUME
MAX. PRESS		SIZE PIPE <u>4%</u>	2"	
PLUG DEPTH _		PKER DEPTH _		
PLUG USED		TIME FINISHED		
REMARKS: \hat{X}	is note 41/2" coshe Bred	K circulation with 5Bl	SINGER SBH G	e) Flush circulate
		57sks Quick Set Cement L		
				Shulobun
LISHOUT TUM	- 200NT D. ADI-	Displace Plug with 7/2	15513 Wale.	
		To 800ASI - Release Press		
Close casing	NOW/OPSI (Good Cement Felwas w/	212 Bbl. Slw17	
NIANAE	/ LINUT NIC	EQUIPMENT USED		LIMITAG
NAME Kail	Wimbelin 185	- t	6, Dave#193	UNIT NO.
T)	17-1			
DFa	HSI REP.	Called by	OWNER'S REP.	