

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Vogel Well #: 16-36C-1
 Sec. 36 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Density-Neutron, Gamma Ray	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>119'</td> <td>726'</td> </tr> <tr> <td>Bartlesville</td> <td>346'</td> <td>499'</td> </tr> <tr> <td>Mississippian</td> <td>488'</td> <td>357'</td> </tr> </table>	Name	Top	Datum	Excello	119'	726'	Bartlesville	346'	499'	Mississippian	488'	357'
Name	Top	Datum											
Excello	119'	726'											
Bartlesville	346'	499'											
Mississippian	488'	357'											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24 lbs	21'	Quickset	12	Quickset
Production	6.75"	4.5"	10.5 lbs	481'	Quickset	57	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED JUN 05 2009 KCC WICHITA </div>

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311
BIRK PETROLEUM LIC. #31280

DATE: 02/06/09	Lease: VOGEL
Operator: Running Foxes Petroleum Inc.	Well No.: 16-36C-1
7060 S. Tuscon Way, Suite B	API: 15-011-23497-0000
Centennial, Co 80112-3921	Description: 36-24-23E, 680' FSL; 750' FEL
Spud: 2/4/09 T.D.: 02/5/09 Complete: 02/06/09	County: Bourbon

Formations	From	To	Formations	From	To
Top Soil	0	2	Light Grey Shale	304	310
Clay	2	14	Grey Shale	310	348
Coal	14	15	Lime	348	349
Grey Shale	15	20	Light Grey Shale	349	351
Dark Lime	20	21	Oil Sand	351	353
White Lime	21	36	Blue Green Shale	353	356
Black Shale	36	38	Dark Shale	356	376
White Lime	38	45	Slight amount oil sand in basket	376	377
Black Shale	45	49	Dark Shale	377	399
Grey Shale	49	61	Oil Sand/Odor/Slight show	399	402
Lime	61	62	Good Oil Sand - clean	402	
Grey Shale	62	92	Good show on pits		410
Lime	92	98	Excellent Oil Sand	410	416
Shale	98	100	Grey Shale	416	473
Dark Lime	100	110	Mississippi Lime	473	502
Dark Shale	110	113	T.D. 502'		
Black Shale	113	114			
Grey Shale	114	115			
Grey Lime	115	120			
Grey Shale	120	196			
Black Shale	196	200			
Grey Shale	200	232			
Lime	232	234			
Black Shale	234	256			
Sandstone	256	298			
Dark Shale	298	304			
Light Grey Shale	304	310			

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Surface bit: 12 1/4" Length: 20.80' Size: 8 5/8" Cement: 12 sx circ. To surface
 Drill bit: 6 3/4" T.D.: 502' Long String: 4 1/2" set at 495.10'

FED ID#
 MC ID# 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 3007

DATE 2-19-09

COUNTY BOUCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. VOGEL #16-36C-1 CONTRACTOR _____

KIND OF JOB LongString SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. 1st well of 2 'OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
57 SKs	Quick Set cement		940.50
228 lbs	KOI-SEAL 4" P _v /SK		102.60
100 lbs	GeL } Flush Ahead		25.00
3 Hrs	water Truck #193 ✓		240.00
90	mileage on Trk #107		135.00
	BULK CHARGE		
3.28 Ton	BULK TRK. MILES		324.72
0	PUMP TRK. MILES Trk. in field		N/C
	Rental on wireline		50.00
1	PLUGS 4 1/2" Top Rubber		36.50
		6.3% SALES TAX	69.59
		TOTAL	2623.91

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T.D. 502 CSG. SET AT 481 VOLUME 7.6 Bbls

SIZE HOLE _____ TBG SET AT _____ VOLUME _____

MAX. PRESS. _____ SIZE PIPE 4 1/2"

PLUG DEPTH _____ PKER DEPTH _____

PLUG USED _____ TIME FINISHED _____

REMARKS: Rig up to 4 1/2" casing, Break circulation with 5 Bbls water, 5 Bbl. GeL Flush, circulate GeL around to condition hole. Mixed 57 SKs Quick Set cement w/ 4" KOI-SEAL. Shut down Washout Pump & Lines - Release Plug - Displace Plug with 7 1/2 Bbls water. Final Pumping @ 300 PSI - Bumped Plug to 800 PSI - Release Pressure - Float Held. Close casing w/ 0 PSI. Good cement returns w/ 2 1/2 Bbl. slurry

EQUIPMENT USED

NAME Kelly Kimbelin ✓ UNIT NO. 185
Brad Butler
 HSI REP.

NAME Rodger #186, Dave #193 ✓ UNIT NO. _____
called by Rick
 OWNER'S REP.