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ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

By
mm
6/10/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34158
 Name: O'Brien Resources, LLC.
 Address: P.O. Box 6149
 City/State/Zip: Shreveport/LA/71136
 Purchaser: Plains Marketing, LP.
 Operator Contact Person: Byron E. Trust
 Phone: (318) 865-8568
 Contractor: Name: WW Drilling, LLC
 License: 33724 33575
 Wellsite Geologist: Kim Shoemaker
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/18/2009</u>	<u>3/27/2009</u>	<u>3/27/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

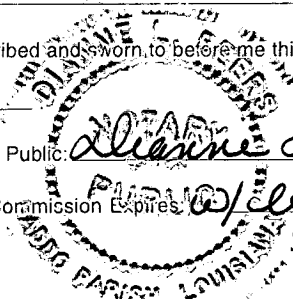
API No. 15 - 101-22162-0000
 County: Lane
 SE NE NW SE Sec. 8 Twp. 18 S. R. 28 East West
2,089 feet from S / N (circle one) Line of Section
1,377 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: R. Yost Well #: 8-1
 Field Name: Wildcat
 Producing Formation: N/A
 Elevation: Ground: 2,752' Kelly Bushing: 2,757'
 Total Depth: 4,653' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 218 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____
IPA - Dig - 6/25/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 2,000 ppm Fluid volume 290 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: N/A
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Byron E. Trust*
 Title: VP of Operations Date: 5/10/09
 Subscribed and sworn to before me this 18th day of May
 20 09
 Notary Public: *Dianne L. Beers*
 Date Commission Expires: 10/10/10 life



DIANNE L. BEERS, Notary Public
 Notary ID # 26540
 Cadeo Parish, Louisiana
 My Commission is for Life

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: O'Brien Resources, LLC. Lease Name: R. Yost Well #: 8-1
 Sec. 8 Twp. 18 S. R. 28 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Sonic Log Micro Log Dual Induction Log Compensated Neutron/Density PE Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>B/Anhydrite</td> <td>605'</td> <td>-10</td> </tr> <tr> <td>Heebner</td> <td>-1,165'</td> <td>-11</td> </tr> <tr> <td>Lansing</td> <td>-1,202'</td> <td>-11</td> </tr> <tr> <td>Fort Scott</td> <td>-1,723'</td> <td>-9</td> </tr> <tr> <td>Cherokee</td> <td>-1,723'</td> <td>-8</td> </tr> </tbody> </table>	Name	Top	Datum	B/Anhydrite	605'	-10	Heebner	-1,165'	-11	Lansing	-1,202'	-11	Fort Scott	-1,723'	-9	Cherokee	-1,723'	-8
Name	Top	Datum																	
B/Anhydrite	605'	-10																	
Heebner	-1,165'	-11																	
Lansing	-1,202'	-11																	
Fort Scott	-1,723'	-9																	
Cherokee	-1,723'	-8																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23#/Ft	218'	Common	160 sx.	3% CC, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A					

Date of First, Resumerd Production, SWD or Enhr. N/A	Producing Method				
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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ALLIED CEMENTING CO., LLC. 043525

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

SE NW ~~SW~~ SE

DATE 3-17-09	SEC 8	TWP. 18	RANGE 28	CALLED OUT	ON LOCATION 6:00pm	JOB START 7:30pm	JOB FINISH 9:00pm
LEASE R. Host		WELL# B-1		LOCATION Dickson W. 11 1/2 E		COUNTY Lane	STATE KS
OLD OR NEW (Circle one) <input checked="" type="checkbox"/> NEW				N 4 E 1/4			

CONTRACTOR W&W #10

TYPE OF JOB Surface

HOLE SIZE 72 1/4 T.D. 219'

CASING SIZE 8 5/8 DEPTH 217'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12.8 BBS

OWNER Same

CEMENT AMOUNT ORDERED 160 com 390cc 290gal

COMMON	<u>160</u>	@	<u>13.65</u>	<u>2184.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.40</u>	<u>61.20</u>
CHLORIDE	<u>6</u>	@	<u>57.15</u>	<u>342.90</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>169</u>	@	<u>2.25</u>	<u>380.25</u>
MILEAGE	<u>1045K mile</u>			<u>540.00</u>
TOTAL				<u>3509.15</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzie

431 HELPER Kelly

BULK TRUCK

347 DRIVER Lonnve

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement did circulate

Job complete @

Thanks Fuzzie crew

Ness City Prices

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE			<u>999.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>32</u>	@	<u>7.00</u> <u>224.00</u>	
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1223.00</u>

CHARGE TO: Biven Energy

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE David Bell

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ALLIED CEMENTING CO., LLC. 043897

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>3-27-09</u>	SEC. <u>8</u>	TWP. <u>18s</u>	RANGE <u>28W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH	
LEASE <u>R Yost</u>	WELL # <u>8-1</u>	LOCATION <u>Dighton</u>		COUNTY <u>lane</u>		STATE <u>ks</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)			LOCATION <u>1/4 N E into</u>					

CONTRACTOR <u>W + W 10</u>	OWNER <u>same</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4653'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>2130'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT		
AMOUNT ORDERED <u>290 sks 6440</u>		
<u>4% gel 1/4 Flo-seal</u>		
COMMON <u>125 sks</u>	@ <u>13.65</u>	<u>2388.75</u>
POZMIX <u>115 sks</u>	@ <u>7.60</u>	<u>874.00</u>
GEL <u>10 sks</u>	@ <u>20.40</u>	<u>204.00</u>
CHLORIDE	@	
ASC	@	
<u>Flo-seal 72#</u>	@ <u>2.45</u>	<u>176.40</u>
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>302 sks</u>	@ <u>2.10</u>	<u>634.20</u>
MILEAGE <u>.10 sk/mile</u>		<u>966.40</u>
		TOTAL <u>5243.75</u>

EQUIPMENT

PUMP TRUCK # <u>422</u>	CEMENTER <u>Andrew</u>	HELPER <u>Wayne</u>
BULK TRUCK # <u>347</u>	DRIVER <u>Lonnie</u>	
BULK TRUCK #	DRIVER	

REMARKS:

<u>50 sks @ 2130'</u>
<u>80 sks @ 1430'</u>
<u>50 sks @ 720'</u>
<u>40 sks @ 240'</u>
<u>20 sks @ 60</u>
<u>20 sks mouse hole</u>
<u>30 sks Rat hole</u>

Thank you

SERVICE

DEPTH OF JOB <u>2130'</u>	
PUMP TRUCK CHARGE	<u>1170.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>32 miles</u>	@ <u>7.00</u> <u>224.00</u>
MANIFOLD	@
	@
	@

CHARGE TO: O'Brien Resources

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
JUN 11 2009
TOTAL 1394.00

PLUG & FLOAT EQUIPMENT

KCC WICHITA

	@	
	@	
	@	
	@	
	@	
		TOTAL _____

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PRINTED NAME _____

SIGNATURE

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