

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

RECEIVED

JUN 02 2009

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # KCC WIGWANTA
 Name: LACHENMAYR OIL, LLC
 Address 1: P. O. BOX 526
 Address 2: _____
 City: NEWTON State: KS Zip: 67114 + _____
 Contact Person: HOWARD LACHENMAYR
 Phone: (316) 558-3625
 CONTRACTOR: License # 32701
 Name: C & G DRILLING CO.
 Wellsite Geologist: TOM BLAIR
 Purchaser: _____
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil SWD _____ SLOW
 _____ Gas _____ ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth
 _____ Commingled _____ Docket No.: _____
 _____ Dual Completion _____ Docket No.: _____
 _____ Other (SWD or Enhr.?) _____ Docket No.: _____
 01/21/09 02/03/09 05/26/09
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 173-2099900-00
 Spot Description: 90W SW SE SE
 90W SW SE SE Sec. 12 Twp. 26 S. R. 1 East West
1320' Feet from North / South Line of Section
1740' Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: SEDGWICK
 Lease Name: WILSON Well #: 5
 Field Name: VALLEY CENTER
 Producing Formation: ARBUCKLE
 Elevation: Ground: 1338 Kelly Bushing: 1347
 Total Depth: 3852 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 214 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____^{sq. cmt.}

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 4000 ppm Fluid volume: 1000 bbls
 Dewatering method used: HAUL TO DISPOSAL
 Location of fluid disposal if hauled offsite:
 Operator Name: LACHENMAYR OIL LLC.
 Lease Name: SHAWVER License No.: 6804
 Quarter NE Sec. 7 Twp. 26 S. R. 17 East West
 County: SEDGWICK Docket No.: 25985

Alt 2 - Dlg - 6/25/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Howard Lachenmayr
 Title: MEMBER Date: 6/01/2009
 Subscribed and sworn to before me this 1st day of June
 20 09
 Notary Public: Barbara L. Brown
 Date Commission Expires: _____

BARBARA L. BROWN
Notary Public - State of Kansas
My Appt. Expires Oct. 11, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: LACHENMAYR OIL, LLC Lease Name: WILSON Well #: 5
 Sec. 12 Twp. 26 S. R. 1 East West County: SEDGWICK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
NONE

Name	Top	Datum
MISSISSIPPI	3018	-1671
KINDERHOOK	3274	-1927
VIOLA	3358	-2011
SIMPSON	3368	-2021
ARBUCKLE	3454	-2107

RECEIVED
JUN 02 2009

KCC WICHITA New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	17 1/2"	13 3/8"	48	80	CLASS A	100	CC, FLOSEAL
SURFACE	12 1/4"	8 5/8"	23	214'	CLASS A	140	CC
PRODUCTION	7 7/8"	5 1/2"	15.5	3450'	CLASS A	140	GEL, KOLSEAL, SALT, CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3418</u> Packer At: <u>3420</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____ Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours: Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	--

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 20526
LOCATION E1 Dwyg Jct 42
FOREMAN Robert Pitts

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
6/21/09	4897	Wilson #105				Sa												
CUSTOMER <u>Lebanon may oil</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td>290</td> <td>Imray</td> </tr> <tr> <td></td> <td>Funkh</td> <td>229</td> <td>Calin</td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER			290	Imray		Funkh	229	Calin
TRUCK #	DRIVER	TRUCK #					DRIVER											
		290					Imray											
	Funkh	229	Calin															
MAILING ADDRESS <u>Box 526</u>																		
CITY <u>Newton</u>		STATE <u>Ks.</u>	ZIP CODE <u>67114</u>															

JOB TYPE Completion HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 2 3/8
 CASING DEPTH 40' P.D. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 18 FT.
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Mix 100% 5x of cement and circulate cement to surface
then leave 18 FT. in P.D.
Close in @ 2:00 P.M.

RECEIVED

JUN 02 2009

KCC WICHITA

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5406	1	PUMP CHARGE <u>5x Force Cement Pump</u>		180.00
5406	30	MILEAGE	3.45	103.50
11045	100 5x	CLASS A	12.70	1270.00
1102	300 #	Calcium chloride	.71	213.00
1107	30 #	Flo-Sol	1.97	98.50
5407	1	min Bulk P.D.	296.00	296.00
				<u>2760.00</u>
			SALES TAX	99.64
			ESTIMATED TOTAL	<u>2760.64</u>

Form 8787

ATTENTION

228512
TITLE

DATE

2760.64



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER **19581**
LOCATION **El Dorado**
FOREMAN **Jim Thomas**

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-22-09	4897	Wilson #5	12	26S	1W	Edwards
CUSTOMER Lachenmeyer Oil Co.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 526			446	Jacob		
CITY			502	Jerald		
STATE						
ZIP CODE						
Newton						
KS						
67114						

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 216ft. CASING SIZE & WEIGHT 2 3/8"
 CASING DEPTH 214 1/2 DRILL PIPE _____ TUBING _____ OTHER New
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20.01
 DISPLACEMENT 12.358BL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Soft Misting Pump to 8 3/4" Baker circulation, Pump Misting school
3% cc - for isp. Cement to 194ft. + Shut in Cement to circulate
in the cellar. Wash up & rig down.

RECEIVED

JUN 02 2009

KCC WICHITA

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	6.00	6.00
5406	30	MILEAGE	3.45	103.50
11045	140sk	class A	12.70	1778.00
1102	400lbs	Calcium Chloride	.71	284.00
5407	1	min. Bulk Del.	296.00	296.00
<u>Subtotal!</u>				3467.50
			SALES TAX ESTIMATED	183.50
			TOTAL	3651.00

Revin 3737

208581

AUTHORIZATION _____

TITLE _____

DATE _____



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-487-8576

TICKET NUMBER 20598
LOCATION El Dorado # 80
FOREMAN Larry Stearn

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
R-3-09	4897	Wilson #5	12	26S	1W	26
CUSTOMER Lachenmayer Oil Co			TRUCK #			
MAILING ADDRESS P.O. Box 526			DRIVER			
CITY Newton			TRUCK #			
STATE Ks			DRIVER			
ZIP CODE 67114			TRUCK #			
			DRIVER			

JOB TYPE <u>Prod.</u>	HOLE SIZE <u>7 7/8</u>	HOLE DEPTH <u>3852</u>	CASING SIZE & WEIGHT <u>5 1/2</u>
CASING DEPTH <u>3450</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL.	WATER gal/sk	CEMENT LEFT in CASING
DISPLACEMENT <u>92.11</u>	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Set 15 sks Class A - Mixed up also Run float equipment - Ran up to 2 1/2 Csg - Mixed 15 sks Range Mix - D. H. H. Pump 1/2 hours - Displaced with 829 bbls to hard Plug at 900 lbs - Re-landed float hole - 15 sks R. H. H. do this left plug cement set in overnight - Job Completed

RECEIVED
JUN 02 2009
KCC WICHITA

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	30	MILEAGE	3.45	103.50
5402	950	Freight over 2000	.19	180.50
11045	140	skt Class A	12.70	1778.00
111	1475	lbs Salt	.31	458.25
1118A	373	lbs Gel	.16	60.00
1110A	625	lbs Kol-seal	.37	233.75
1102	180	lbs CACL2	.71	127.80
5407	1	Bulk Delivery Misc.	296.00	296.00
4406	1	3 1/2 TR Plug	58.00	58.00
4253	1	5 1/2 Type A Anchor Shoe	1542.00	1542.00
4130	6	5 1/2 Cement Lines	44.00	264.00
4104	2	5 1/2 Cement Basket	206.00	412.00
Subtotal				6396.80
			SALES TAX	311.40
			ESTIMATED TOTAL	6704.20

Revin 3757
AUTHORIZATION Howard Lachenmayer TITLE 228631
DATE 2-3-09

6704.20