

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Ken  
my  
6/10/09*

Operator: License # 5150  
 Name: COLT ENERGY, INC  
 Address: P O BOX 388  
 City/State/Zip: IOLA, KS 66749  
 Purchaser: ONE OK  
 Operator Contact Person: DENNIS KERSHNER  
 Phone: (620) 365-3111  
 Contractor: Name: MICHAEL DRILLING, LLC  
 License: 33783  
 Wellsite Geologist: JIM STEGEMAN  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

10-17-08	10-17-08	1-15-09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24,524 - 0000  
 County: LABETTE  
 N/2 S/2 N/2 - NE Sec. 26 Twp. 33 S. R. 17  East  West  
720 feet from S  (circle letter) Line of Section  
1320 feet from  E  W (circle letter) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle letter)  NE  SE  NW  SW  
 Lease Name: EVITTS Well #: 1-2826  
 Field Name: CHEROKEE BASIN COAL AREA  
 Producing Formation: PENNSYLVIAN COALS  
 Elevation: Ground: 798 Kelly Bushing: ---  
 Total Depth: 990 Plug Back Total Depth: 982.80  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 990  
 feet depth to SURFACE w/ 130 sx cmt.  
*Alt 2 - Dig - 6/25/09*

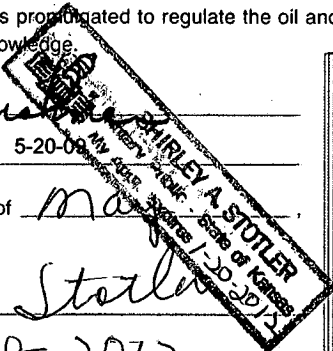
*Ken  
my  
6/10/09*

**Drilling Fluid Management Plan**  
 (Data must be collected from the reservoir itself)  
 Chloride content 1000 ppm Fluid volume 60 bbls  
 Dewatering method used PUMPED PIT OUT - PUSHED IN  
 Location of fluid disposal if hauled offsite:  
 Operator Name: COLT ENERGY, INC  
 Lease Name: KING SWD 1 License No.: 5150  
 Quarter NW/4 Sec. 15 Twp. 33 S. R. 17  East  West  
 County: MONTGOMERY Docket No.: D-26,285

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
 Title: OFFICE MANAGER Date: 5-20-09  
 Subscribed and sworn to before me this 20<sup>th</sup> day of May  
2009  
 Notary Public: Shirley A. Stotler  
 Date Commission Expires: 1-20-2012



**KCC Office Use ONLY**  
 Letter of Confidentialty Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 KANSAS CORPORATION COMMISSION  
 JUN 01 2009  
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Handwritten signature/initials

Operator Name: COLT ENERGY, INC

Lease Name: EVITTS

Well #: 1-28-26

Sec. 26 Twp. 33 S. R. 17  East  West

County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No

(Attach well log or site report)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

(Submit Copy)

List All E. Logs Run:

HIGH RESOLUTION COMPENSATED DENSITY/NEUTRON LOG  
GAMMA RAY/NEUTRON/CCL  
DUAL INDUCTION SFL/GR LOG

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

DRILLERS LOG ATTACHED

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CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include SURFACE and PRODUCTION.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes specific well data and chemical treatments.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run (Yes/No).

Table with 2 columns: Date of First, Resumerd Production, SWD or Enhr. (2-10-09), Producing Method (Flowing, Pumping, Gas Lift, Other).

Table with 8 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas:  Vented  Sold  Used on Lease. METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled. Production Interval:  Other (Specify).

**Michael Drilling, LLC**  
**P.O. Box 402**  
**Iola, KS 66749**  
**620-365-2755**

101708

Company: Colt Energy Inc  
 Address: PO Box 388  
Iola Kansas 66749  
 Ordered By: Jim Stegman

Date: 10/17/08  
 Lease: Evitts  
 County: \_\_\_\_\_  
 Well#: 1-26  
 API#: 15-099-24524-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	464-507	Sandy Shale
20-79	Shale	465	Gas Test 1/2 lb at 1/2" Choke
79-88	Lime	507-508	Lime
88-117	Shale	508-510	Shale
117-128	Lime	510-512	Black Shale
128-132	Shale	512-513	Coal
132-135	Lime	513-580	Sandy Shale
135-154	Sandy Shale	515	Gas Test 0 lbs at 1/2" Choke
154-215	Sand	580-581	Coal
215-270	Sand and Sandy Shale	581-626	Sand and Sandy Shale
270-295	Lime	590	Gas Test 0 lbs at 1/2" Choke
295-297	Black Shale	626-627	Coal
297-298	Coal	627-636	Shale
298-367	Sand and Sandy Shale	636-637	Coal
340	Gas Test 0 lbs at 1/4" Choke	637-641	Sand
367-405	Lime	640	Gas Test 9" at 1/2" Choke
405-411	Sandy Shale	641-643	Coal
411-434	Lime	643-680	Sand and Sandy Shale
415	Gas Test 1 lb at 1/2" Choke	665	Gas Test 37" at 1/2" Choke
434-435	Coal	680-710	Sandy Shale
435-450	Lime	710-730	Sand
440	Gas Test 1/2 lb at 1/2" Choke	730-824	Sandy Shale
450-463	Shale	824-825	Coal
463-464	Coal	825-890	Shale

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Well#: 1-26  
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**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
840	Gas Test 11" at 1/2" Choke		
890-892	Coal		
890	Gas Test 18" at 3/4" Choke		
892-898	Shale		
898-990	Mississippi Lime		
915	Gas Test 39" at 1" Choke		
990	TD		
	Surface 20'		

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**CONSOLIDATED**  
Oilfield Services, LLC

**ENTERED**

TICKET NUMBER 20254

LOCATION EUROKA

FOREMAN KEVIN MCCOY

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-20-08	1828	Evitts 1-26				
CUSTOMER			TRUCK #			
Mailing Address			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE Langsteng HOLE SIZE 7 7/8 HOLE DEPTH 990' CASING SIZE & WEIGHT 5 1/2" 19.5# NEW  
 CASING DEPTH 983' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER 100' 90'  
 SLURRY WEIGHT 13.4# SLURRY VOL 41 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 3'  
 DISPLACEMENT 24 BBL DISPLACEMENT PSI 600 PSI 1000 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 5 1/2" casing. Break circulation w/ 30 BBL fresh water. Pump 8 sks Gel flush 5 BBL water spacer 20 BBL metasilicate pre flush 14 BBL dye water. mixed 130 sks Thick Set Cement w/ 8" Kol-Seal /sk @ 13.4# /gal yield 1.75. wash out pump & lines. Shut down. Release Plug. Displace w/ 24 BBL fresh water. Final Pumping Pressure 600 psi. Bump Plug to 1000 psi. wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 psi. Good Cement Returns to Surface = 10 BBL Slurry. to pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126 A	130 SKS	THICK Set Cement	17.00	2210.00
1110 A	1050 *	KOL-SEAL 8" /SK	.42 *	441.00
1118 A	400 *	Gel Flush	.17 *	68.00
1102	80 *	CACL2	.75 *	60.00
1111 A	100 *	metasilicate pre flush	1.80 *	180.00
5407 A	7.15 TONS	40 miles BULK TRUCK	1.20	858.00
4406	1	5 1/2 Top Rubber Plug	61.00	61.00
THANK YOU			6.55%	
Sub Total				4434.20
SALES TAX				197.82
ESTIMATED TOTAL				4632.02

KANSAS CORPORATION COMMISSION  
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Ravin 3737

226731

AUTHORIZATION Called By Glen

TITLE Colt Co. Rep.

DATE \_\_\_\_\_