

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33638
 Name: Metro Energy Group, Inc.
 Address 1: Southbridge Office Park 1741 East 71 Street
 Address 2: _____
 City: Tulsa State: OK Zip: 74136 + 5 1 0 8
 Contact Person: Robert F. Pfannenstiel
 Phone: (918) 392-5678
 CONTRACTOR: License # 33549
 Name: Landmark Drilling, LLC
 Wellsite Geologist: Robert F. Pfannenstiel
 Purchaser: Sunoco (Oil) Shawmar Oil & Gas Co. Inc. (Gas)
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) 1/19/09 Docket No.: _____
12-10-08 1-20-09 1-19-09
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15- 115-21400-0000
 Spot Description: _____
SW NE SE Sec. 09 Twp. 19 S. R. 03 East West
1,650 Feet from North / South Line of Section
990 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Marion
 Lease Name: Scully Well #: 1-9
 Field Name: Lost Springs
 Producing Formation: Mississippian Chat
 Elevation: Ground: 1368 Kelly Bushing: 1374
 Total Depth: 3080 Plug Back Total Depth: 3049
 Amount of Surface Pipe Set and Cemented at: 254 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1300 ppm Fluid volume: _____ bbls
 Dewatering method used: Evaporation and Backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

API - Dlg - 8/25/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on file two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert F. Pfannenstiel
 Title: Robert F. Pfannenstiel Date: 6-02-09
 Subscribed and sworn to before me this 20th day of June, 2009.
 Notary Public: Michele Saunders
 Date Commission Expires: 06/22/2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



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JUN 04 2009
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Operator Name: Metro Energy Group, Inc. Lease Name: Scully Well #: 1-9
 Sec. 09 Twp. 19 S. R. 03 East West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron-Density, Dual Induction, Micro Log, Sonic Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing-Kansas City</td> <td>1854</td> <td>-485</td> </tr> <tr> <td>Base of Kansas City</td> <td>2249</td> <td>-880</td> </tr> <tr> <td>Mississippian Chat</td> <td>2418</td> <td>-1049</td> </tr> <tr> <td>Mississippian Lime</td> <td>2485</td> <td>-1116</td> </tr> <tr> <td>Kinderhook Shale</td> <td>2532</td> <td>-1163</td> </tr> <tr> <td>Viola Lime</td> <td>2796</td> <td>-1400</td> </tr> <tr> <td>Arbuckle Dolomite</td> <td>2938</td> <td>-1569</td> </tr> </table>	Name	Top	Datum	Lansing-Kansas City	1854	-485	Base of Kansas City	2249	-880	Mississippian Chat	2418	-1049	Mississippian Lime	2485	-1116	Kinderhook Shale	2532	-1163	Viola Lime	2796	-1400	Arbuckle Dolomite	2938	-1569
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Arbuckle Dolomite	2938	-1569																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	23#	254' GL	Class "A"	165	3%cc + Flo-Seal
Production	7.875"	5.5"	15.5#	3068.15' GL	Thick Set	170	Kol-Seal +Metasilicate

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2spf & 4spf	2422-2426 and 2454-2464'KB	1500 Gal 15% NE-FE, Frac with 1732 bbls Gelled KCL and 35,250# of 20/40	2422

TUBING RECORD: Size: <u>2-7/8"</u>	Set At: <u>2493.02</u>	Packer At: <u>N/A</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>February 10, 2009</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>12</u>	Gas Mcf <u>40</u>	Water Bbls. <u>105</u> Gas-Oil Ratio <u>3000:1</u> Gravity <u>39</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2422-2426 & 2454-2464' KB</u>
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # **228000**

Invoice Date: 12/12/2008 Terms: 0/30,n/30

Page 1

METRO ENERGY GROUP
1741 E. 71ST STREET
TULSA OK 74136
(918)493-2880

SCULLY 1-9
19648
12-11-08

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Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	165.00	13.5000	2227.50
1118A	S-5 GEL/ BENTONITE (50#)	350.00	.1700	59.50
1102	CALCIUM CHLORIDE (50#)	500.00	.7500	375.00
1107	FLO-SEAL (25#)	125.00	2.1000	262.50

Description	Hours	Unit Price	Total
290 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
290 EQUIPMENT MILEAGE (ONE WAY)	56.00	3.65	204.40
442 TON MILEAGE DELIVERY	434.28	1.20	521.14

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#9208

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Parts:	2924.50	Freight:	.00	Tax:	184.25	AR	4559.29
Labor:	.00	Misc:	.00	Total:	4559.29		
Sublt:	.00	Supplies:	.00	Change:	.00		

=====

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19648
LOCATION Edwards
FOREMAN Jim Thomas

PO Box 894, Chanute, KS 66720
620-431-9210 or 800-487-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-11-08	5485	Sully # 1-9	9	19E	3E	Wagon
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Metro Energy Group			290	Greg		
MAILING ADDRESS			442	Jerald		
1741 E 71st						
CITY	STATE	ZIP CODE				
Tulsa	OK	74136				
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Surface	12 1/4"	255 ft	2 3/8"			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
254 ft			Flow			
SLURRY WEIGHT	SLURRY VOL	WATER gal/stk	CEMENT LEFT in CASING			
150-155		7	200 ft			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
1490 ft						
REMARKS: Shut in meeting rig up to 8 3/8" Drake circulation pump 165 sacks class A 2% gel 3% CC 3 1/2" Flo-Seal displacement to 274 ft. Shut in Cement and circulate in the the cellar. Whshup & rig down.						

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
54060	56	MILEAGE	3.65	204.40
11045	165 sacks	class A	13.50	2227.50
1118A	350 lbs	gel	.17	59.50
1102	500 lbs	Calcium Chloride	.75	375.00
1107	125 lbs	Flo-Seal	2.10	262.50
5407A	7.75 Tons	56 miles Bulk Del	1.20	526.14
		Subtotal		4370.04
		SALES TAX		194.25
		ESTIMATES		
		TOTAL		4564.29

Ravin 5737

028000

AUTHORIZATION _____

TITLE _____

DATE _____

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Oil Well Services, LLC

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Houston, TX 77210-4346

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METRO ENERGY GROUP
1741 E. 71ST STREET
TULSA OK 74136
(918)493-2880

SCULLY 1-9
20700
12-19-08

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	170.00	17.0000	2890.00
1110A	KOL SEAL (50# BAG)	850.00	.4200	357.00
1111A	SODIUM METASILICATE	100.00	1.8000	180.00
1123	CITY WATER	3000.00	.0140	42.00
4454	5 1/2" LATCH DOWN PLUG	1.00	242.0000	242.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	328.0000	328.00
4104	CEMENT BASKET 5 1/2"	1.00	219.0000	219.00
4130	CENTRALIZER 5 1/2"	10.00	46.0000	460.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	6.00	100.00	600.00
445 CEMENT PUMP	1.00	925.00	925.00
445 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.65	219.00
543 TON MILEAGE DELIVERY	561.00	1.20	673.20

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9308 cementing / services

Parts:	4718.00	Freight:	.00	Tax:	297.24	AR	7432.44
Labor:	.00	Misc:	.00	Total:	7432.44		
Sublt:	.00	Supplies:	.00	Change:	.00		

RFP

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

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WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 20700
LOCATION EUREKA
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
12-19-08	5485	Scully 1-9	9	195	3E	MARION																
CUSTOMER Metro Energy Group, Inc.			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>543</td> <td>DAVE</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>CHRIS</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Justin			543	DAVE			436	CHRIS		
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436	CHRIS																					
MAILING ADDRESS 1741 E. 71 ST																						
CITY Tulsa		STATE OK	ZIP CODE 74136																			
LANDMARK DR19.																						

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 3080' KB CASING SIZE & WEIGHT 5 1/2 14" NEW
 CASING DEPTH 3068 DRILL PIPE _____ TUBING _____ OTHER POTD 3049'
 SLURRY WEIGHT 13.7* SLURRY VOL 53 BBL WATER gal/sk 9.0 CEMENT LEFT in CASING 18'
 DISPLACEMENT 75.4 BBL DISPLACEMENT PSI 800 PSI 1300 Bump Plug RATE 5 BPM

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. Break circulation w/ 5 BBL fresh water. Pump 15 BBL Metasilicate Pre flush, 5 BBL water spacer. Mixed 170 sks Thick Set Cement w/ 5" Kol-Seal 1sk @ 13.7*/gal, yield 1.75. Shut down. wash out Pump & Lines. Release Plug. Displace w/ 75.4 BBL fresh water. Final Pumping Pressure 800 PSI. Bump Plug to 1300 PSI. wait 2 minutes. Release Pressure. Float & Plug Held. Good Circulation @ All times while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	60	MILEAGE	3.65	219.00
1126 A	170 sks	THICK Set Cement	17.00	2890.00
1110 A	850 *	KOL-SEAL 5"/sk	.42	357.00
1111 A	100 *	Metasilicate Pre flush	1.80 *	180.00
5407A	9.35 TONS	60 miles BULK TRUCK	1.20	678.20
5502 C	6 Hrs	80 BBL VAC TRUCK	100.00	600.00
1123	3000 gals	CITY WATER	14.00/1000	42.00
4454	1	5 1/2 Latch down Plug	242.00	242.00
4159	1	5 1/2 AFD float shoe	328.00	328.00
4104	1	5 1/2 Cement BASKET	219.00	219.00
4130	10	5 1/2 x 7 7/8 Centralizers	46.00	460.00
		Sub Total		7135.20
		SALES TAX 6.3%		297.24
		ESTIMATED TOTAL		7432.44

Rev'n 3737

THANK you

008108

AUTHORIZATION Witnessed By Gary Reed

TITLE well Site Consultant

DATE _____