

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

3/18/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33953
Name: Raven Resources
Address: 13220 N MacArthur
City/State/Zip: Oklahoma City, OK 73142
Purchaser: _____
Operator Contact Person: David E. Rice
Phone: (620) 624-0156
Contractor: Name: Advanced Drilling Technologies, LLC
License: 33532
Wellsite Geologist: _____

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/21/07 12/05/07 Waiting on Comp
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 199-20369-0000
County: Wallace
NE SW Sec. 35 Twp. 12 S. R. 42 East West
1980 feet from (S) N (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Gebhards Well #: 2-35
Field Name: Wildcat
Producing Formation: Niobrara
Elevation: Ground: 3832' Kelly Bushing: 3844'
Total Depth: 1048' Plug Back Total Depth: 996'
Amount of Surface Pipe Set and Cemented at 330' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKIN 6-30-09
(Data must be collected from the Reserve Pit)
Chloride content 7000 ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David E Rice
Title: Agent Date: 3/18/08
Subscribed and sworn to before me this 18th day of March
2008
Notary Public: Becki Andrews
Date Commission Expires: _____

NOTARY PUBLIC - STATE OF KANSAS
BECKI ANDREWS
My Commission Expires 4-22-2009

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 20 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Raven Resources Lease Name: Gebhards Well #: 2-35
 Sec. 35 Twp. 12 S. R. 42 East West County: Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed; flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Spectral Density Dual Spaced Neutron Log
 Array Compensated Resistivity Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9-1/2"	7"	17#	330'	I/II ASTM	110	
Production	6-1/4"	4-1/2"	10.5#	1038.07'	Class A	60	2% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

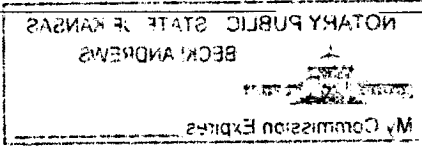
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)



SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

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MAR 18 2008
KCC

DRILLING DATE 11-21-07

WELL NAME & LEASE # Gebhards 2-35

MOVE IN, RIG UP, DIG PITS ETC. DATE 11-20-07 TIME 2:00 AM PM

SPUD TIME 7:45 AM PM SHALE DEPTH 15 TIME 7:45 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 335 TD TIME 11:15 AM PM

CIRCULATE, T.O.O.H., SET 329.85 FT CASING 342.85 KB FT DEPTH

8 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 110 SAC CEMENT 540 GAL.DISP. CIRC. 7 BBL TO PIT

PLUG DOWN 11:45 AM PM DATE 11-26-07

CEMENT LEFT IN CSG. 25 FT
CENTRALIZER 1

TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 1580.55

ELEVATION 3832
+12KB 3844

PIPE TALLY

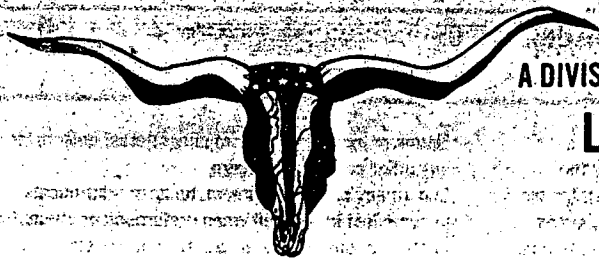
1. 40.40
2. 42.75
3. 39.10
4. 38.75
5. 40.50
6. 42.90
7. 42.85
8. 42.60
- 9.
- 10.
- 11.
- 12.
- 13.
- 14.

TOTAL 329.85

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MAR 20 2008

CONSERVATION DIVISION
WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET

CONFIDENTIAL AND INVOICE

MAR 18 2008

KCC

DATE/2-25-07 TICKET NO. 1408

DATE OF JOB: 12-5-07	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	FINJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.	
CUSTOMER: Raven (ADT)	LEASE: Gebhards	2-35		WELL NO.				
ADDRESS	COUNTY	STATE						
CITY	STATE	SERVICE CREW: Brian & Sam						
AUTHORIZED BY	EQUIPMENT: 111							
TYPE JOB: Longstrut	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED		DATE	AM	TIME
		SACKS	BRAND	TYPE	% GEL	ADMIXES.		
SIZE HOLE: 6 1/4	DEPTH FT. 1	60	A	12				ARRIVED AT JOB
SIZE & WT. CASTING NEW OR USED <input type="checkbox"/>	DEPTH FT.							START OPERATION
SIZE & WT. D PIPE OR TUBING	DEPTH FT.							FINISH OPERATION
TOP PLUGS	TYPE	WEIGHT OF SLURRY: 13.3	LBS. / GAL	LBS. / GAL				RELEASED
100 20	995.40	VOLUME OF SLURRY: 1.2477	136					
		60 SACKS CEMENT TREATED WITH 2 % ORCALON						MILES FROM STATION TO WELL
	MAX DEPTH 1038.0 FT.		MAX PRESSURE		PS.I.			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
200-2	Deep Charge Cement - mileage				4200.00
300-3	4 1/2 Accusac Flat shoe		1		287.07
300-4	4 1/2 Latch Down Baffle Plug		1		221.00
300-6	4 1/2 centralizers		6		215.04
300-8	4 1/2 screw chis		6		208.50
300-12	7 centralizers		1		36.44
400-2	Calcium		50 LB		50.00
400-4	KCL		100		40.80
					52436.00
19.35	Mud Flush 10.0				
19.40	Cement 13.9				
29.50	Displacement 15.8				
20.00	Bump Plug 2.00				

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 MAR 20 2008
 CONSERVATION DIVISION
 WICHITA KS

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *[Signature]*
 THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.