

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

3/18/08

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33953  
Name: Raven Resources  
Address: 13220 N MacArthur  
City/State/Zip: Oklahoma City, OK 73142  
Purchaser: \_\_\_\_\_  
Operator Contact Person: David E. Rice  
Phone: (620) 624-0156  
Contractor: Name: Advanced Drilling Technologies, LLC  
License: 33532

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

11/20/07    12/01/07    Waiting on Comp  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

**CONFIDENTIAL**  
MAR 18 2008  
KCC

API No. 15 - 199-20365-0000  
County: Wallace  
\_\_\_\_ NE NW Sec. 11 Twp. 12 S. R. 42  East  West  
660 feet from S / (N) (circle one) Line of Section  
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Westfield Well #: 1-11  
Field Name: Wildcat  
Producing Formation: Niobrara  
Elevation: Ground: 3907' Kelly Bushing: 3919'  
Total Depth: 1212' Plug Back Total Depth: 1162.19'  
Amount of Surface Pipe Set and Cemented at 247' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AKIND 6-30-09  
(Data must be collected from the Reserve Pit)  
Chloride content 7000 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David E Rice  
Title: Agent Date: 3/18/08  
Subscribed and sworn to before me this 18th day of March  
2008  
Notary Public: Becki Andrews  
Date Commission Expires: \_\_\_\_\_

NOTARY PUBLIC - STATE OF KANSAS  
BECKI ANDREWS  
My Commission Expires 4-22-2009

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 20 2008

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Raven Resources Lease Name: Westfield Well #: 1-11
Sec. 11 Twp. 12 S. R. 42 [ ] East [x] West County: Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No
Samples Sent to Geological Survey [x] Yes [ ] No
Cores Taken [ ] Yes [x] No
Electric Log Run [x] Yes [ ] No
List All E. Logs Run: Spectral Density Dual Spaced Neutron Log Array Compensated Resistivity Log

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes Surface and Production rows.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

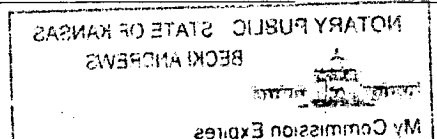
PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run [ ] Yes [x] No.

Date of First, Resumed Production, SWD or Enhr. Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas [ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)



SCHAAL DRILLING, CO.  
PO BOX 416  
BURLINGTON, CO. 80807  
719-346-8032  
FIELD REPORT  
SURFACE CASING, DRILLING AND CEMENTING

CONFIDENTIAL  
MAR 18 2008  
KCC

DRILLING DATE 11-20-07

WELL NAME & LEASE # Westfield 1-11

MOVE IN, RIG UP, DIG PITS ETC. DATE 11-20-07 TIME 9:45 AM PM

SPUD TIME 10:15 AM PM SHALE DEPTH 100 TIME 10:45 AM PM

HOLE DIA. 91/2 FROM 0 TO 252 TD TIME 12:00 AM PM

CIRCULATE, T.O.O.H., SET 247.40 FT CASING 260.40 KB FT DEPTH

6 JOINTS 7 0D #/FT 14 15.5 17 20 23

PUMP 75 SAC CEMENT 387 GAL.DISP. CIRC. 3 BBL TO PIT

PLUG DOWN 1:15 AM PM DATE 11-20-07

CEMENT LEFT IN CSG. 25 FT  
CENTRALIZER 1

TYPE: PORTLAND CEMENT I/II ASTM C 150  
CEMENT COST \$ 1115.65

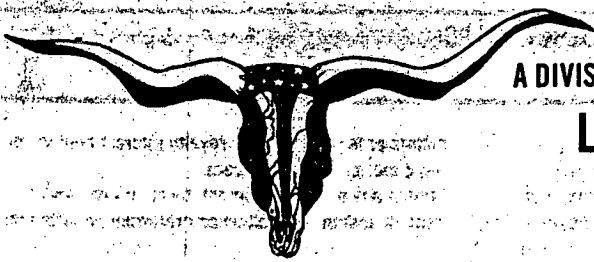
ELEVATION 3907  
+12KB 3919

PIPE TALLY

1. 39.10
2. 42.80
3. 40.30
4. 42.90
5. 40.40
6. 41.90
- 7.
- 8.
- 9.
- 10.
- 11.
- 12.
- 13.
- 14.

TOTAL 247.40

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 20 2008  
CONSERVATION DIVISION  
WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

# LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759  
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET  
AND INVOICE

DATE 12-1-07 TICKET NO. 1404

DATE OF JOB <u>12-1-07</u>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.
CUSTOMER <u>Rever Resources (ADT)</u>	LEASE <u>West Field</u>	WELL NO. <u>1-11</u>					
ADDRESS	COUNTY	STATE					
CITY	STATE	SERVICE CREW <u>Brian &amp; Tom</u>					
AUTHORIZED BY	EQUIPMENT <u>111</u>						
TYPE JOB: <u>Long string</u>		DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>		SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED
SIZE HOLE: <u>6 1/4</u>		DEPTH FT.	SACKS	BRAND	TYPE	% GEL	ADMIXES
SIZE & WT. CASTING <u>4 1/2</u>		DEPTH FT.	WEIGHT OF SLURRY: <u>130</u>		LBS. / GAL.	LBS. / GAL.	ARRIVED AT JOB
SIZE & WT. D PIPE OR TUBING		DEPTH FT.	VOLUME OF SLURRY: <u>1.2 CU FT SK</u>				START OPERATION
TOP PLUGS <u>H377</u>		TYPE	SACKS CEMENT TREATED WITH <u>2% OP</u>				FINISH OPERATION
MAX DEPTH <u>1204.25</u>		MAX PRESSURE	PSI.				RELEASED
						MILES FROM STATION TO WELL	

**CONFIDENTIAL**  
 DATE MAR 18 2008  
 AM  
 PM  
**KCC**  
 AM  
 PM

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: \_\_\_\_\_  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Death charge - cement - Mileage				4200.00
300-2	4 1/2 Foot shoe		1		267.07
300-4	4 1/2 Latch Down plug		1		226.00
300-6	4 1/2 Centralizers		6		215.34
300-8	4 1/2 Scratchers		6		208.80
20217	7 Centralizers		1		36.44
400-2	Calcium		50 LB		50.00
400-4	Cell		100 LB		40.30
					5243.95
21.25	Mud flush 10.5				
21.30	Cement 13.5				
21.40	Displacement 18.4				
2200	Quantity 2000				

SUB TOTAL

ACID DATA:			
GALLONS	%	ADDITIVES	
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
<b>TOTAL RECEIVED</b>	
KANSAS CORPORATION COMMISSION	

SERVICE REPRESENTATIVE [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

MAR 20 2008

FIELD SERVICE ORDER NO.

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)  
 WICHITA, KS