

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

3/18/08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL
MAR 18 2008
KCC

Operator: License # 33953
Name: Raven Resources
Address: 13220 N MacArthur
City/State/Zip: Oklahoma City, OK 73142
Purchaser: _____
Operator Contact Person: David E. Rice
Phone: (620) 624-0156
Contractor: Name: Advanced Drilling Technologies, LLC
License: 33532
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
11/20/07 12/04/07 Waiting on Comp
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 199-20367-0000
County: Wallace
NE NE Sec. 9 - Twp. 12 S. R. 42 East West
660 feet from S / (N) (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Westfield Well #: 1-9
Field Name: Wildcat
Producing Formation: Niobrara
Elevation: Ground: 3947' Kelly Bushing: 3953.5'
Total Depth: 1259' Plug Back Total Depth: 1207'
Amount of Surface Pipe Set and Cemented at 247' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan AMINS 6-2009
(Data must be collected from the Reserve Pit)
Chloride content 7000 ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David E Rice
Title: Agent Date: 3/18/08
Subscribed and sworn to before me this 18th day of March
2008
Notary Public: Becki Andrews
Date Commission Expires: _____

NOTARY PUBLIC - STATE OF KANSAS
BECKI ANDREWS
My Commission Expires 4-22-2009

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 20 2008

CONSERVATION DIVISION
WICHITA, KS

1113170

Side Two

Operator Name: Raven Resources Lease Name: Westfield Well #: 1-9
Sec. 9 Twp. 12 S. R. 42 [] East [x] West County: Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [x] Yes [] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No

[] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum

List All E. Logs Run:

Spectral Density Dual Spaced Neutron Log
Array Compensated Resistivity Log

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

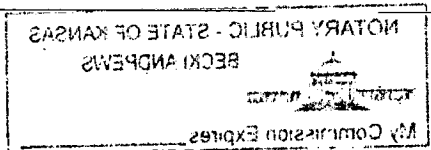
Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD Size Set At Packer At Liner Run [] Yes [x] No

Date of First, Resumed Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)



SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

CONFIDENTIAL
MAR 18 2008
KCC

DRILLING DATE 11-20-07

WELL NAME & LEASE # Westfield 1-9

MOVE IN, RIG UP, DIG PITS ETC. DATE 11-19-07 TIME 12:00 AM PM

SPUD TIME 6:30 AM PM SHALE DEPTH 180 TIME 7:15 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 252 TD TIME 7:45 AM PM

CIRCULATE, T.O.O.H., SET 247.25 FT CASING 260.25 KB FT DEPTH

6 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 80 SAC CEMENT 387 GAL.DISP. CIRC. 4 BBL TO PIT

PLUG DOWN 9:45 AM PM DATE 11-20-07

CEMENT LEFT IN CSG. 25 FT TYPE: PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1 CEMENT COST \$ 1181.47

ELEVATION 3947
+12KB 3959

PIPE TALLY

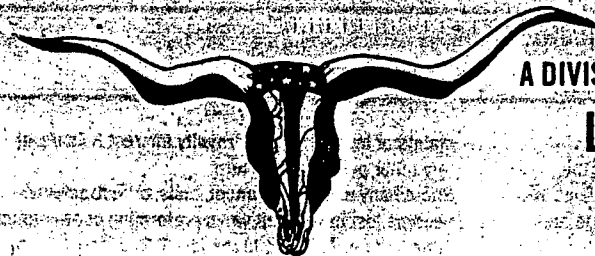
1. 40.40
2. 42.55
3. 42.90
4. 40.45
5. 40.45
6. 40.50
- 7.
- 8.
- 9.
- 10.
- 11.
- 12.
- 13.
- 14.

TOTAL 247.25

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 20 2008

CONSERVATION DIVISION
WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

FIELD SERVICE TICKET AND INVOICE

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

#1051
 M0869 1200 20

DATE 12-4-07 TICKET NO. 1407

DATE OF JOB: 12-4-07	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.
CUSTOMER: Raven (ADT)	LEASE: West Field	WELL NO. 1-9					
ADDRESS	COUNTY	STATE					
CITY	STATE	SERVICE CREW: Brian + T-M	EQUIPMENT: 111				
AUTHORIZED BY	CONFIDENTIAL MAR 18 2009						
TYPE JOB: LMS79.01	DEPTH: FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED	DATE	AM	TIME
SIZE HOLE: 6 1/4	DEPTH: FT.	SACKS: 6	BRAND: A	TYPE: 1-U	ARRIVED AT JOB		
SIZE & WT. CASTING: 4 1/2	DEPTH: FT.	WEIGHT OF SLURRY: 15.1		LBS./GAL	LBS./GAL	START OPERATION	
SIZE & WT. D PIPE OR TUBING	DEPTH: FT.	VOLUME OF SLURRY: 1.226 FT ³ /151				FINISH OPERATION	
TOP PLUGS: 10579 1206.95	TYPE:	SACKS CEMENT TREATED WITH 2% OF COLCUM				RELEASED	
MAX DEPTH: 1249 1/2 FT.	MAX PRESSURE	P.S.I.		MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth Charge - Cement Mileage				42.00
300-2	4 1/2 Accu Seal Floor Shoe		1		267.00
300-4	4 1/2 Catch Down		1		225.00
300-6	4 1/2 Centralizers		6		215.04
300-8	4 1/2 Scratchers		6		208.80
300-12	7 Centralizers		1		36.44
400-2	Colcium		50		50.00
400-4	KCL		100		40.00
					5243.68
22.30	MOID 11056 100				
22.30	Cement 13.9				
22.45	Displacement 19.1				
23.00	Bump plug 2000				

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 KANSAS CORPORATION COMMISSION
 MAR 20 2008
 REGISTRATION DIVISION

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <i>Brian Handgled</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
FIELD SERVICE ORDER NO.	(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)