

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5316  
Name: FALCON EXPLORATION INC  
Address: 125 N. MARKET, SUITE 1252  
City/State/Zip: WICHITA, KS 67202  
Purchaser: OIL-NCRA; GAS-ONEOK  
Operator Contact Person: RONALD S. SCHRAEDER  
Phone: (316) 262-1378  
Contractor: Name: VAL ENERGY INC.  
License: 5822  
Wellsite Geologist: KENT ROBERTS

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

7/7/06	7/19/06	8/22/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21370-0000  
County: CLARK  
APX SW NE SE Sec. 4 Twp. 31 S. R. 22  East  West  
1640 feet from (S) / N (circle one) Line of Section  
850 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: GILES RANCH Well #: 1-4  
Field Name: W/C

Producing Formation: MORROW SAND  
Elevation: Ground: 2212 Kelly Bushing: 2222  
Total Depth: 5440' Plug Back Total Depth: 5426'  
Amount of Surface Pipe Set and Cemented at 775' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AITHN 7-28-08  
(Data must be collected from the Reserve Pit)  
Chloride content 38000 ppm Fluid volume 240 bbls  
Dewatering method used HAULED TO SWDW

Location of fluid disposal if hauled offsite:  
Operator Name: KWB OIL  
Lease Name: HARMON SWD License No.: 5993  
Quarter \_\_\_\_\_ Sec. 11 Twp. 33S S. R. 20  East  West  
County: COMANCHE Docket No.: D-22304

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald A. Amador  
Title: ENGINEER Date: 9/19/2006  
Subscribed and sworn to before me this 19th day of September,  
2006.  
Notary Public: Rosann M Schippers  
Date Commission Expires: 9/28/07

ROSANN M. SCHIPPERS  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 9/28/07

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**SEP 21 2006**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: FALCON EXPLORATION INC Lease Name: GILES RANCH Well #: 1-4  
 Sec. 4 Twp. 31 S. R. 22  East  West County: CLARK

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER	4258 -2036
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	LANSING	4446 -2228
List All E. Logs Run:		STARK	4816 -2576
		MORROW SH	5180 -2958
		MORROW SD	5203 -2981
		MISS	5440 -2994

DIL/CNL/CDL 

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	775'	65/35/6 POZ	400	3% CC; FLOCELE
					CLASS A	250	1-1/2% CC; 1-1/2% AC
PRODUCTION	7-7/8"	5-1/2"	15.5#	5439'	AA2	150	10% SALT; FLA-322, F/R

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	5214-5219'		

TUBING RECORD	Size <u>2-7/8</u>	Set At <u>5369'</u>	Packer At <u>NONE</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>9/15/06</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls. <u>312</u>	Gas Mcf <u>670</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>2147/1</u> Gravity <u>38</u>

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other *(Specify)*

Production Interval

RECEIVED KANSAS CORPORATION COMMISSION

SEP 21 2006

CONSERVATION DIVISION WICHITA, KS

GILES RANCH #1-4  
SE/4 SECTION 4-31S-22W  
CLARK COUNTY, KS

**KCC**  
**SEP 19 2006**  
**CONFIDENTIAL**

DST #1: 5158-5224', 5-60-60-170. STRONG BLOW OFF BOTTOM OF BUCKET IN 30 SEC. RECOVERED GAS TO SURFACE IN 4 MIN ON 1<sup>ST</sup> OPEN. STRONG BLOW AGAIN ON 2<sup>ND</sup> OPEN. RECOVERED FLUID TO SURFACE IN 49 MIN ON 2<sup>ND</sup> OPEN. GAS GAUGED AT 9.13 MCFD/5 MIN, 12.5 MCFD/10 MIN, 16.62 MCFD/15 MIN, 21.48 MCFD/20 MIN, 23.73 MCFD/25 MIN, 21.86 MCFD/30 MIN, 24.10 MCFD/35 MIN. FLOWED AND REVERSED OUT A TOTAL OF 40-45 BARRELS OF OIL INTO A WATER TRUCK. DUMPED ABOUT 5 BARRELS OF MUD AND 600' OF SALT WATER FROM UNDER THE REVERSING VALVE. IHP 2495#, IFP 1278-1305#, ISIP 1730#, FHP 2383#, FFP'S 1333-1665#, FSIP 1727#. BOTTOM HOLE TEMP. 199° F.

7

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**SEP 21 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

# ALLIED CEMENTING CO., INC.

22728

Federal Tax I.D. #

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SEP 19 2006

SERVICE POINT:

**CONFIDENTIAL**

Medicine Lodge

DATE <u>7-8-06</u>	SEC. <u>-</u>	TWP. <u>31S</u>	RANGE <u>22W</u>	CALLED OUT <u>11:00 P.M.</u>	ON LOCATION <u>2:00 A.M.</u>	JOB START <u>11:20 A.M.</u>	JOB FINISH <u>12:20 P.M.</u>
LEASE <u>Gilas Ranch</u>	WELL # <u>1-4</u>	LOCATION <u>SITKA N, TO Ashland</u>			COUNTY <u>Clark</u>	STATE <u>KS,</u>	
OLD OR <u>NEW</u> (Circle one)		Feeders, Sing 2 1/2 W 3 N 1/2 W 40					

CONTRACTOR Val #2  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 800  
 CASING SIZE 8 5/8 DEPTH 796  
 TUBING SIZE DEPTH  
 DRILL PIPE 4 1/2 DEPTH 800  
 TOOL DEPTH  
 PRES. MAX 300 PSI MINIMUM -  
 MEAS. LINE SHOE JOINT 42 FT  
 CEMENT LEFT IN CSG. 42 FT  
 PERFS.  
 DISPLACEMENT Fresh Water 48 Bbls

OWNER FALCON EXPLORATION  
 CEMENT  
 AMOUNT ORDERED 400sx 65:35:6+3%  
CC + 1/4 # Flo-Seal 250sx 1 1/2 % AM  
1 1/2 AM Chole

COMMON	<u>250 A</u>	@	<u>10.65</u>	<u>2662.50</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>17</u>	@	<u>46.60</u>	<u>792.20</u>
ASC		@		
	<u>ALLW 400</u>	@	<u>9.95</u>	<u>3980.00</u>
	<u>Flo Seal 100 #</u>	@	<u>2.00</u>	<u>200.00</u>
	<u>AM. Chloride 7</u>	@	<u>40.30</u>	<u>282.10</u>
		@		
		@		
		@		
HANDLING	<u>692</u>	@	<u>1.90</u>	<u>1314.80</u>
MILEAGE	<u>55 x 692 x .08</u>			<u>3044.80</u>
				TOTAL <u>12276.40</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER David W.  
 # 372 HELPER Darin F.  
 BULK TRUCK  
 # 356 DRIVER Tom C.  
 BULK TRUCK  
 # 363 DRIVER Thomas D.  
381 Rick M.

**REMARKS:**

Pipe on Bottom Break Circ Pump  
 400sx 65:35:6+3% CC + 1/4 # Flo-seal  
 Pump 250 sx A + 1 1/2 % CC + 1/2 % AM  
 Chole. Release Plug Displace w/  
 Fresh Water slow Rate Bump Plug  
 Float did Hold cement did C.C.  
 Wash up Rig Down.

**SERVICE**

DEPTH OF JOB	<u>796'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>815.00</u>
EXTRA FOOTAGE	<u>496'</u>	@	<u>.65</u> <u>322.40</u>
MILEAGE	<u>55</u>	@	<u>5.00</u> <u>275.00</u>
MANIFOLD	<u>Head Rent</u>	@	<u>100.00</u> <u>100.00</u>
		@	
		@	

TOTAL 1512.40

CHARGE TO: FALCON EXPLORATION.

STREET \_\_\_\_\_

CITY \_\_\_\_\_

RECEIVED

KANSAS CORPORATION COMMISSION

SEP 21 2006

CONSERVATION DIVISION

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**8 5/8" PLUG & FLOAT EQUIPMENT**

1-Guide Shoe	@	<u>235.00</u>	<u>235.00</u>
1-AFU Insert	@	<u>325.00</u>	<u>325.00</u>
1-CENTRALizers,	@	<u>55.00</u>	<u>55.00</u>
3-Baskets,	@	<u>180.00</u>	<u>540.00</u>
1-TRP	@	<u>100.00</u>	<u>100.00</u>

ANY APPLICABLE TAX TOTAL 1255.00  
 WILL BE CHARGED

TAX UPON INVOICING

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

SIGNATURE

[Signature]

[Signature]  
 PRINTED NAME

Subject to Correction

Date <b>7-19-06</b>	Customer ID	Lease <b>Giles Ranch</b>	Well # <b>1-4 SE</b>	Legal <b>4-31-22w</b>
CHARGE <b>Falcon Exploration</b>		County <b>Clark</b>	State <b>Ks.</b>	Station <b>Pratt</b>
		Depth	Formation	Shoe Joint <b>12.55</b>
		Casing <b>5 1/2</b>	Casing Depth <b>5439</b>	TD <b>5440</b>
		Customer Representative <b>Leon Kuhn</b>		Treater <b>Robby Drake</b>
Job Type <b>5 1/2 L.S. New Well</b>				

AFE Number	PO Number	Materials Received by <b>X Leon Kuhn</b>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	150 sk.	AA2		
P	D203	25 sk.	100/40 P02		
				<b>KCC</b>	
P	C194	38 lb.	Cell Flake	<b>SEP 19 2006</b>	
P	C195	43 lb.	FLA-322	<b>CONFIDENTIAL</b>	
D	C221	740 lb.	Salt (Ane)		
P	C243	36 lb.	Deframer		
P	C244	43 lb.	Cement Friction Reducer		
P	C312	106 lb.	Gas Blok		
P	C321	750 lb.	Gilsonite		
P	C302	500 gal	Mud Flush		
P	F101	4 ea.	Turbolizer, 5 1/2		
P	F121	2 ea.	Basket, 5 1/2		
P	F171	1 ea.	E.R. Latch Down Plug & Baffle, 5 1/2		
P	F211	1 ea.	Auto Fill Float Shoe, 5 1/2		
P	E100	135 mi.	Heavy Vehicle Mileage		
P	E101	65 mi.	Pick up Mileage		
P	E104	530 tm	Bulk Delivery		
P	E107	175 sk.	Cement Service Charge		
P	R212	1 ea.	Cement Pump, 5501' - 6000'	<b>RECEIVED</b>	
P	R701	1 ea.	Cement Head Rental	<b>KANSAS CORPORATION COMMISSION</b>	
P	R401	1 ea.	Derrick Charge - Over 10'	<b>SEP 21 2006</b>	
P	R402	2 hr.	Additional HSE	<b>CONSERVATION DIVISION</b>	
				<b>WICHITA, KS</b>	
Discounted Price -					<b>9430.25</b>