

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC

SEP 13 2006

Operator: License # 5316
Name: FALCON EXPLORATION INC.
Address: 125 N MARKET, SUITE 1252
City/State/Zip: WICHITA, KS 67202
Purchaser: SEMINOLE GAS COMPANY
Operator Contact Person: RON SCHRAEDER
Phone: (316) 262-1378
Contractor: Name: VAL ENERGY INC.
License: 5822
Wellsite Geologist: TED JOCHEMS JR
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Enhr.?) ☐ Docket No.
5/23/06 6/11/06 7/31/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 025-21363-0000
County: CLARK
APX C NW SE Sec. 5 Twp. 32 S. R. 21 ☐ East ☒ West
2140 feet from (S) N (circle one) Line of Section
2120 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: HARDEN Well #: 1-5
Field Name: WILDCAT
Producing Formation: MORROW SD
Elevation: Ground: 1981 Kelly Bushing: 1991
Total Depth: 6536' Plug Back Total Depth: 6526'
Amount of Surface Pipe Set and Cemented at 684' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 24,000 ppm Fluid volume 200 bbls
Dewatering method used HAULED OFF FREE FLUIDS
Location of fluid disposal if hauled offsite:
Operator Name: GENE R DILL
Lease Name: REGIER License No.: 9491
Quarter Sec. 17 Twp. 33 S. R. 27 ☐ East ☒ West
County: MEADE Docket No.: C21232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald P. Schippers
Title: ENGINEER Date: 9/13/06
Subscribed and sworn to before me this 13th day of September, 2006.
Notary Public: Rosann M. Schippers
Date Commission Expires: 9/28/07



KCC Office Use ONLY

☒ Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

KCC

SEP 13 2006

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Operator Name: FALCON EXPLORATION INC.

Lease Name: HARDEN

Well #: 1-5

Sec. 5 Twp. 32 S. R. 21 ☐ East ☒ West

County: CLARK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

CNL/CDL; DIL/MEL;BHCS;FRACFINDER

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
HEEBNER	4175	-2184
PAWNEE	4942	-2951
CHEROKEE	4994	-3003
MORROW	5100	-3109
MISS	5118	-3127
VIOLA	6078	-4087
SIMPSON	6485	-4494
ARBUCKLE	6491	-4500

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	30"	20"		82'	GROUT	10.5 YARDS	
SURFACE	12-1/4"	8-5/8"	23#	684'	POZ/Common	400 SX	3% CC, 6% GEL, 1/4# FLOCELE
PRODUCTION	7-7/8"	5-1/2"	15.5#	6532'	AA-2	375 SX	5% SALT;CELLFLAKE;GILSONITE

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6513-16		
4	6148-52;6154-56;6168-72'	1000 GAL 20% MCA;32 BALL SEALERS	6148-72
4	5116-22'	750 GAL 7-1/2% MCA	
	CIBP @ 6100'		
TUBING RECORD		Liner Run ☐ Yes ☒ No	
Size	Set At	Packer At	
2-3/8"	5123'		
Date of First, Resumerd Production, SWD or Enhr. SIWOPL		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

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SEP 12 2006

CONSERVATION DIVISION
WICHITA, KS

HARDEN #1-5
CLARK COUNTY, KS

KCC
SEP 13 2006
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DST #1: MISRUN

DST #2: 484-4924, 10-90-90-180 (HOOKWALL). NO BLOW FOR 2 MINUTES THEN STRONG BLOW OFF BOTTOM OF BUCKET IN 1/2 MIN ON 1ST OPEN. GAS TO SURFACE IN 7 MINUTES (GAUGED 242 MCF/10 MINUTES); STRONG BLOW OFF BOTTOM OF BUCKET IN 1/2 MIN ON 2ND OPEN (GAUGED 4.42 MCF/10 MINUTES, 7.06 MCF/15 MINUTES, 8.89 MCF/20 MINUTES, 11.0 MCF/25 MINUTES, 14.6 MCF/30 MINUTES, 19 MCF/40 MINUTES, 21.2 MCF/50 MINUTES, 25.4 MCF IN 60 MINUTES, 23.3 MCF IN 70 MINUTES, 25.4 MCF IN 80 MINUTES, AND 31.9 MCF IN 90 MINUTES. RECOVERED 1042' GAS CUT OIL (10% GAS, 90% OIL), 992' GAS & HEAVY MUD CUT WATERY OIL (14% GAS, 17% MUD, 20% WATER, 49% OIL), 62' GAS & MUD CUT WATERY OIL (8% GAS, 8% MUD, 38% WATER, 46% OIL). IHP 2423#, IFP'S 641-630#, ISIP 1122#, FHP 2188#, FFP'S 655-825#, & FSIP 872#. BHT 121° F.

DST #3: 6134-6184', 40-0-0-0. WEAK BLOW ON 1ST OPEN, NO BLOW ON 2ND. NO RECOVERY. FP'S 29-57#.

DST #4: 5097-5147'-MISRUN. DST #5: 5094.5-5144.5'-MISRUN.

DST #6: 4864-4914', 30-120-120-360. (MARMATON) STRONG BLOW OFF BOTTOM OF BUCKET IN 2 MINUTES ON 1ST OPEN. GAS TO SURFACE IN 14 MINUTES; GAUGED 39.2 MCF/20 MINUTES, 47.1 MCF/25 MINUTES, 47.1 MCF/30 MINUTES. FAIR BLOW IN 3 MINUTES OF 2ND OPEN, INCREASING TO BOTTOM OF BUCKET IN 4 MINUTES; GAUGED 2.76 MCF/20 MINUTES, 4.48 MCF/30 MINUTES, 12.5 MCF/60 MINUTES, 10.5 MCF/80 MINUTES, 8.3 MCF/90 MINUTES, 8.01 MCF/100 MINUTES, 7.06 MCF/110 MINUTES, & 7.06 MCF/120 MINUTES. RECOVERED 217' MUD, 806' SLIGHTLY WATER & OIL CUT GASSY MUD (1% WATER, 26% OIL, 30% MUD, 41% GAS), 744' SLIGHTLY WATER & MUD CUT GASSY OIL (2% WATER, 5% MUD, 8% GAS, 85% OIL), 186' SLIGHTLY WATER & MUD CUT GASSY OIL (3% WATER, 8% MUD, 49% GAS, 40% OIL), 124' SLIGHTLY OIL CUT MUD (2% OIL, 28% MUD, 70% WATER). IHP 2240#, IFP'S 527-627#, ISIP 965#, FHP 2242#, FFP'S 656-813#, FSIP 891#. BHT 119° F.

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 12 2006

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

16751

Federal Tax I.D. #

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SEP 13 2006

SERVICE POINT:

Med. Lodge, KS

CONFIDENTIAL

DATE <u>24 MAY 06</u>	SEC <u>5</u>	TWP. <u>32s</u>	RANGE <u>2/W</u>	CALLED OUT <u>2:00 AM</u>	ON LOCATION <u>5:30 AM</u>	JOB START <u>8:45 AM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>Harden</u>		WELL # <u>1-5</u>	LOCATION <u>Bucklin, KS 2 mi N of #20</u>			COUNTY <u>Clark</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>			<u>East @ C.G. N/into</u>				

CONTRACTOR VAL #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 800

CASING SIZE 8 5/8 DEPTH 674

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 800 MINIMUM —

MEAS. LINE SHOE JOINT 42.25

CEMENT LEFT IN CSG. 42'

PERFS.

DISPLACEMENT 4 1/2 Bbls Fresh H₂O

EQUIPMENT

PUMP TRUCK	CEMENTER <u>D. Felio</u>
# <u>352</u>	HELPER <u>M. Gley</u>
BULK TRUCK	
# <u>356</u>	DRIVER <u>D. Lyod</u>
BULK TRUCK	
# <u>397</u>	DRIVER <u>J. Kessha</u>

REMARKS:

Pipe Set at 674', Break Circ, mix 300sx
Lead Cement, mix 100sx tail cement, stop day
Release Plug, Start Disp., Wash up on
Plug, See steady increase in Ltr, Slow
Rate, Bump Plug at 4 1/2 Bbls Fresh H₂O
total Disp., Release PST, Float Dis
Hold, Cement Did Circ.

CHARGE TO: Falcon Expro.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Leon Kuhn

OWNER Falcon Expro.

CEMENT

AMOUNT ORDERED 300sx 65:35:6 + 3% + 1/4" #Flo Seal and 100sx "A" + 3% + 2% gel

COMMON	<u>100</u>	<u>A</u>	@	<u>10.65</u>	<u>1065.00</u>
POZMIX			@		
GEL	<u>2</u>		@	<u>16.65</u>	<u>33.30</u>
CHLORIDE	<u>13</u>		@	<u>46.60</u>	<u>605.80</u>
ASC			@		
<u>ALW 300</u>	<u>A</u>	@	<u>9.95</u>	<u>2985.00</u>	
<u>Flo Seal 75</u>		@	<u>2.00</u>	<u>150.00</u>	

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HANDLING WICHTA, KS @ 1.90 824.60

MILEAGE 60 x 434 x .08 2083.20

TOTAL 7746.90

SERVICE

DEPTH OF JOB	<u>674</u>	
PUMP TRUCK CHARGE	<u>0-300'</u>	<u>815.00</u>
EXTRA FOOTAGE	<u>374' @ .65</u>	<u>243.10</u>
MILEAGE	<u>60 @ 5.00</u>	<u>300.00</u>
<u>Head Rental</u>	<u>@ 100.00</u>	<u>100.00</u>

TOTAL 1458.10

PLUG & FLOAT EQUIPMENT

<u>8 5/8"</u>	@	
<u>1-TRP</u>	@ <u>100.00</u>	<u>100.00</u>
<u>1-AFU insert</u>	@ <u>325.00</u>	<u>325.00</u>
<u>1-Guide Shoe</u>	@ <u>235.00</u>	<u>235.00</u>
<u>3-centralizers</u>	@ <u>55.00</u>	<u>165.00</u>
<u>2-Bushers</u>	@ <u>180.00</u>	<u>360.00</u>

ANY APPLICABLE TAX

WILL BE CHARGED

UPON INVOICING

TOTAL 1185.00

TOTAL CHARGE 1458.10

DISCOUNT 1458.10 IF PAID IN 30 DAYS

PRINTED NAME

Leon Kuhn

Customer Falcon Exploration	Lease No.	Date 6-11-06
Lease Harden	Well # 1-5	
Field Order # 13552	Station Pratt	Casing 5 1/2 Depth 6541
Type Job 5 1/2 L.S. New Well	Formation	County Clark State Ks.
		Legal Description 5-325-21w

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft			RATE	PRESS	ISIP
5 1/2			Cmt.	Acid 350sk. AA2			
Depth 6541	Depth	From	To	Pre Pad 1.44 ft³	Max		5 Min.
Volume 155.6	Volume	From	To	Pad	Min		10 Min.
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 6322	Packer Depth	From	To	Flush 155 Bbl.	Gas Volume		Total Load

Customer Representative **Leon Kuhn** Station Manager **Dave Scott** Treater **Bobby Drake**

Service Units	Driver Names								
124	Drake	226	Taylor	346	570	McGraw			

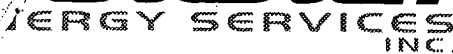
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30 AM.					On Location / safety Meeting
6:45					Run Csg. Cent. 1, 7, 22, 30, 35, 40 - Bskt. 11, 32, 37
10:20					Csg. on Bottom
10:36					Hookup to Csg. / Break Circ. w/ Pig
11:12	300		5	5.0	H₂O Ahead
11:23	300		12	5.0	Super Flush
11:26	300		5	5.0	H₂O Spacer
11:36	200		90	4.0	Mix Cement @ 15.0#/gal
11:56					Clear Pump Lines / Release Plug
11:58	100			5.0	Start Disp.
12:18	300		100	5.0	Lift Pressure
12:30	1600		155		Plug Down
12:40			7		Plug Rat + Mouse Hole
					Circulation Thru Job
					Job Complete

Thanks, Bobby

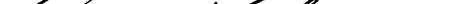
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SEP 12 2006

CONSERVATION DIVISION
WICHITA, KS



13552

AFE Number	PO Number	Materials Received by X 
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	0205	375sk.	AA2		
P	C195	106lb.	FLA-322		
P	C221	1871lb.	Salt (Fine)		
P	C312	265lb.	Gas Blok		
P	C244	106lb.	Cement Friction Reducer		
P	C194	96lb.	Cellulose		
P	C243	71lb.	Defoamer		
P	C321	1871lb.	Gilsonite		
P	C303	500gal.	Superflush		
P	F101	6ea.	Turbolizer, 5 1/2		
P	F121	3ea.	Basket, 5 1/2		
P	F291	30ea.	Cement Scratchers Cable Type, 5 1/2		
P	F143	1ea.	Top Rubber Cement Plug		
P	F191	1ea.	Guide Shoe; Reg, 5 1/2		
P	F231	1ea.	Flapper Type Insert Float Valve, 5 1/2		
P	E100	130mi.	Heavy Vehicle Mileage		
P	E101	65mi.	Pickup Mileage		
P	E104	1147mi.	Bulk Delivery		
P	E107	375sk.	Cement Service Charge		
P	R214	1ea.	Cement Pump, 6501' - 7000'		
P	R701	1ea.	Cement Head Rental		
P	R402	2 hr.	Additional Hours		
			Discounted Price	17,843.34	

TOTAL