

7/17/08 COR

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363  
Name: BEREXCO INC.  
Address: P. O. Box 2080  
City/State/Zip: Wichita, KS 67208  
Purchaser: N/A  
Operator Contact Person: Evan Mayhew  
Phone: (316) 265-3311  
Contractor: Name: Beredco Inc.  
License: 5147  
Wellsite Geologist: N/A

**CONFIDENTIAL**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

05 Apr 2006 16 Apr 2006 17 Apr 2006  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 007-22946-00-00  
County: Barber  
SE NE Sec. 31 Twp. 34 S. R. 14  East  West  
1990 feet from S N (circle one) Line of Section  
810 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Davis Ranch Well #: 2-31  
Field Name: Aetna  
Producing Formation: N/A  
Elevation: Ground: 1584 Kelly Bushing: 1596  
Total Depth: 4909' Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 915 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan A/H/1 NH 8-6-08  
(Data must be collected from the Reserve Pit)  
Chloride content 28,500 ppm Fluid volume 1800 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: Oil Producers Inc. of KS  
Lease Name: Leon May #1-13 License No.: 8061  
Quarter NE Sec. 13 Twp. 35 S. R. 16  East  West  
County: Commanche Docket No.: D-28472

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Smith  
Title: ENGINEERING TECH. Date: 25 July / 2006  
Subscribed and sworn to before me this 25<sup>th</sup> day of July, 2006  
Notary Public: Diana E Plotner  
Date Commission Expires: Aug 10, 2007

**DIANA E PLOTNER**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 8-10-07

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution  
**RECEIVED**  
**JUL 27 2006**  
**KCC WICHITA**

Operator Name: BEREXCO INC. Lease Name: Davis Ranch Well #: 2-31  
 Sec. 31 Twp. 34 S. R. 14  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Induction Log, Dual Compensated Porosity Log, Borehole Compensated Sonic Log & Microresistivity Log. (copies included)	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3976</td> <td>(-2380)</td> </tr> <tr> <td>Lansing</td> <td>4156</td> <td>(-2560)</td> </tr> <tr> <td>Marmaton</td> <td>4701</td> <td>(-3105)</td> </tr> <tr> <td>Cherokee</td> <td>4799</td> <td>(-3203)</td> </tr> <tr> <td>Mississippian</td> <td>4815</td> <td>(-3313)</td> </tr> </table>	Name	Top	Datum	Heebner	3976	(-2380)	Lansing	4156	(-2560)	Marmaton	4701	(-3105)	Cherokee	4799	(-3203)	Mississippian	4815	(-3313)
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Mississippian	4815	(-3313)																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	30"	20"		75'	grouted	8.5 yards	
surface	12 1/4"	8 5/8"	23	915'	common	600	3% CC, 1/4 #
					lite	210	cell. flake/sack

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <b>dry hole - plug &amp; abandon</b>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

RECEIVED  
 JUL 27 2005  
 KCC WICHITA

Triple J Drilling & Consulting, LLC

P.O. Box 647  
Woodward, OK 73802

# Invoice

Date	Invoice #
3/26/2006	1142

<b>Bill To</b>
BEREXCO Drilling Co. P.O. Box 20380 Wichita, KS 67208

<b>Terms</b>	<b>Project</b>	<b>Lease</b>
Net 30		Davis Ranch2-31

Description	Amount
Move on location, mobilize equipment, and provide the following services: Drill, set, weld, cement, and level 75 ft of 20 inch conductor pipe Drill 25 ft of mousehole Drill 35 ft of rathole Drill with can, set and level 5 by 5 cellar Remove spoils from location, back drag location, position safety pallets, and safety cap on conductor and inspect location.	13,050.00
Mud & Trucking to Location	0.00
<b>Total</b>	
	\$13,050.00

<b>Phone #</b>	<b>Fax #</b>
580-254-5494	580-254-5830

**RECEIVED**  
**JUL 27 2006**  
**KCC WICHITA**