

MAY 29 2007

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 3842
Name: LARSON OPERATING COMPANY
A DIVISION OF LARSON ENGINEERING, INC.
Address: 562 WEST STATE ROAD 4
City/State/Zip: OLMITZ, KS 67564-8561
Purchaser: NCRA
Operator Contact Person: TOM LARSON
Phone: (620) 653-7368
Contractor: Name: MURFIN DRILLING COMPANY, INC.
License: 30606
Wellsite Geologist: ROBERT C. LEWELLYN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/30/2007 2/10/2007 4/3/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 101-21998-00-00
County: LANE
SW, SW, NW Sec. 34 Twp. 18 S. R. 29 East West
2300 feet from NORTH Line of Section
440 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

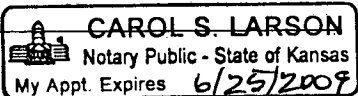
Lease Name: LUCILLE Well #: 2-34
Field Name: WILDCAT
Producing Formation: L-KC, MARMATON, CHEROKEE
Elevation: Ground: 2817' Kelly Bushing: 2828'
Total Depth: 4644' Plug Back Total Depth: 4594'
Amount of Surface Pipe Set and Cemented at 267 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set 2123 Feet
If Alternate II completion, cement circulated from 2123
feet depth to SURFACE w/ 175 sx cmt.

Drilling Fluid Management Plan AH # NJ 4809
(Data must be collected from the Reserve Pit)
Chloride content 16600 ppm Fluid volume 490 bbls
Dewatering method used ALLOWED TO DRY
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Larson
Title: PRESIDENT Date: 5/26/07
Subscribed and sworn to before me this 26TH day of MAY,
2007.
Notary Public: Carol S. Larson
Date Commission Expires: JUNE 25, 2009

 CAROL S. LARSON
Notary Public - State of Kansas
My Appt. Expires 6/25/2009

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution

Operator Name: LARSON OPERATING COMPANY
A DIVISION OF LARSON ENGINEERING, INC. Lease Name: LUCILLE Well #: 2-34

Sec. 34 Twp. 18 S. R. 29 East West County: LANE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	ANHYDRITE	2144	+684
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	BASE ANHYDRITE	2170	+658
List All E. Logs Run:	DUAL INDUCTION		HEEBNER SH	3930	-1102
	DUAL COMP POROSITY		LANSING-KANSAS CITY	3974	-1146
	BOREHOLE COMP SONIC		STARK SH	4248	-1420
	MICRORESISTIVITY		BASE KANSAS CITY	4332	-1504
			PAWNEE	4448	-1620
			FORT SCOTT	4497	-1669
			CHEROKEE	4520	-1692
			MISSISSIPPIAN	4584	-1756

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	267'	CLASS A	180	2% GEL, 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5#	4641'	SMD	125	1/4#/SK FLOCELE
					EA-2	100	5#/SK GILSONITE & 1/2% CFR-1

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURF	2123'	SMD	175	1/4#/SK FLOCELE

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth
	SEE ATTACHED	RECEIVED KANSAS CORPORATION COMMISSION MAY 29 2007 CONSERVATION DIVISION WICHITA, KS	SEE ATTACHED		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4591'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
4/3/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	22	0	0		36

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 4205 - 4571 OA

ALLIED CEMENTING CO., INC.

25133

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>1-30-07</u>	SEC. <u>34</u>	TWP. <u>18^s</u>	RANGE <u>29^w</u>	CALLED OUT	ON LOCATION <u>10:00^{AM}</u>	JOB START <u>11:00^{AM}</u>	JOB FINISH <u>11:30^{AM}</u>
LEASE <u>Lucille</u>	WELL # <u>2-34</u>	LOCATION <u>Dighton 3w-35-ES.</u>			COUNTY <u>Lane</u>	STATE <u>Kan</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Mur Fin Drils Co #21

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 268'

CASING SIZE 8 5/8 DEPTH 267'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 16 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 180 SKS COM

3% ACC - 2% GEL

COMMON	<u>180 SKS @</u>	<u>12²⁰</u>	<u>2,196⁰⁰</u>
POZMIX	_____ @	_____	_____
GEL	<u>3 SKS @</u>	<u>16⁶⁵</u>	<u>49⁹⁵</u>
CHLORIDE	<u>6 SKS @</u>	<u>46⁶⁰</u>	<u>279⁶⁰</u>
ASC	_____ @	_____	_____

RECEIVED _____

KANSAS CORPORATION COMMISSION _____

MAY 29 2007 MAY 26

CONSERVATION DIVISION _____

WICHITA, KS _____

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HANDLING	<u>189 SKS @</u>	<u>1⁹⁰</u>	<u>359¹⁰</u>
MILEAGE	<u>9¢ pr SK/mile</u>		<u>646³⁸</u>
TOTAL			<u>3,531⁰³</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

102 HELPER Kelly

BULK TRUCK

315 DRIVER Louise

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement Did Cure

Thank You

CHARGE TO: Larson Operating Co

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	_____		
PUMP TRUCK CHARGE	_____		<u>815⁰⁰</u>
EXTRA FOOTAGE	_____ @	_____	_____
MILEAGE	<u>38-miles @</u>	<u>6⁰⁰</u>	<u>228⁰⁰</u>
MANIFOLD	_____ @	_____	_____
_____	_____ @	_____	_____
_____	_____ @	_____	_____
TOTAL			<u>4,043⁰⁰</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>			
<u>1-Surface Plug</u>	@		<u>60⁰⁰</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
TOTAL			<u>60⁰⁰</u>

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

T.C. Larson

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

T.C. LARSON

PRINTED NAME



CHARGE TO: LARSON OPERATING
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 KANSAS CORPORATION COMMISSION

TICKET
 No 11780

MAY 29 2007

CONSERVATION DIVISION
 WICHITA, KS

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>NESS CITY, KS</u>	WELL/PROJECT NO. <u>2-34</u>	LEASE <u>LUCILLE</u>	COUNTY/PARISH <u>LANE</u>	STATE <u>Ks</u>	CITY	DATE <u>2-16-07</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>WDD WEST WELL SERVICE</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>CSMWT PORT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION <u>DIBHON, KS - 3w, 2 1/2s, ES</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE # 104		40	MC		4.00	160.00	
577		1			PUMP SERVICE		1	JOB		850.00	850.00	
330		1			SWIFT MULTI-LEVEL STANDARD		175	SKS		14.00	2450.00	
276		1			FLOCCLE		50	lbs		1.25	62.50	
290		1			DADR		2	GAL		32.00	64.00	
581		1			SERVICE CHARGE CSMWT		200	SKS		1.10	220.00	
583		1			DEBRAGE		19970	lbs	399.4	TM	1.00	399.40

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	4205.90
Lane TAX 5.3%	136.55
TOTAL	4342.45

X
 DATE SIGNED 2-16-07 TIME SIGNED 1000 A.M. P.M.

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
Wayne Wilson

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2-16-07 PAGE NO. 9

CUSTOMER Larson Operating WELL NO. 2-34 LEASE LUCILLE JOB TYPE CEMENT PORT COLLAR TICKET NO. 11780

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ON LOCATION
								2 3/8 x 5 1/2 PORT COLLAR 2123'
	1045				✓		1000	PSCTEST CASING HELD
	1055	3 1/2	2	✓		400		OPEN PORT COLLAR - EXT DATE
	1100	4	97	✓		450		MAX CEMENT 175 SMD 1/4 #/SK FLOCCS
	1135	3 1/2	7 1/2	✓		450		DISPASE CEMENT
	1145				✓		1000	CLOSE PORT COLLAR - PSCTEST - HELD
								CORQUATE 15 SXS CEMENT TO POT
	1155	3	20		✓		450	RUN 4 SXS CORQUATE CLEAN
								WASH TRUCK
	1230							JOB COMPLETE

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CONSERVATION DIVISION
WICHITA, KS

THANK YOU

WANE, DUSTY, ROB



CHARGE TO:
LARSON OPERATING
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 KANSAS CORPORATION COMMISSION

TICKET
 No 11768

MAY 29 2007

PAGE 1 OF 2

CONSERVATION DIVISION

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 2-34	LEASE LUCILLE	COUNTY/PARISH LAJE	STATE Ks	CITY WICHITA, KS	DATE 2-10-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR MURFEN DRUG	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5/2" LONGSTRAW	WELL PERMIT NO.	WELL LOCATION DEPTON, KS - 3W, 2 1/2S, W2W		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	40		MI		4.00	160.00
578		1			PUMP SERVICE	1		JOB	4642	1250.00	1250.00
221		1			LIQUID KCL	2		GAL		26.00	52.00
281		1			MUD FLUSH	500		GAL		.75	375.00
419		1			ROTATING HEAD RENTAL	1		JOB		250.00	250.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X T.C. Larson
 DATE SIGNED 2-10-07 TIME SIGNED 1830 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	2087.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	4378.07
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	6465.07
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	230.01
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				Lanc 5.3%	230.01
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	6695.08

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR WAYNE WILSON APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2-10-07 PAGE NO.

CUSTOMER Garson Operating WELL NO. 2-34 LEASE LUCILLE JOB TYPE 5 1/2" LONGSTRAW TICKET NO. 11768

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1830							ON LOCATION
								TD- 4644
								TP- 4642
								ST- 42.55
								SET e 4642
								5 1/2" / FT 15.5
								PORT COLLAR e 2123
								KCC MAY 26 2007 CONFIDENTIAL
	1945							DROP BALL - CORRUPTED ROTATE
	2048	6	12		✓		550	PUMP 500 GAL MUD FLUSH "
	2050	6	20		✓		550	PUMP 20 BBLs KCL FLUSH "
	2057		4 1/2					PLUG RH-MH
	2102	5 1/2	52		✓		350	MIX COMMENT W- 125 SMD = 12.2 PPG "
		4	24		✓		250	TL- 100 EA2 = 15.4 PPG "
	2120							WASH OUT PUMP + LEWES
	2122							RELEASE LATCH DOWN PLUG
	2125	7	0		✓			DISPLACE PLUG "
		6 1/2	99				950	SHUT OFF ROTATING
	2140	6 1/2	109.5				1500	PLUG DOWN - PSEUP LATCH W/ PLUG
	2142						OK	RELEASE PSE- HELD
								WASH TRUCK
	2230							JOB COMPLETE
								THANK YOU WAYNE, DUSTY, ROB

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MAY 29 2007

CONSERVATION DIVISION
WICHITA, KS