

Notary Public:

Date Commission Expires:

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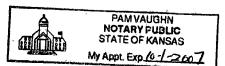
SEP 1 4 2005 ANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

KCC WICH MELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL &

WELL HISTORY - DESCR	IPTION OF WELL & LEASE					
33556	API No. 15 - 191-20381-00-01 ORIGINAL					
Operator: License # 33556 Name: Drake Exploration	API No. 15					
Address: P.O. Box 437	County: Summer					
City/State/Zip: Haysville, KS 67060						
	660 feet from S N (circle one) Line of Section					
Purchaser:	1650 feet from E (W) (circle one) Line of Section					
Operator Contact Person: Darren Broyles	Footages Calculated from Nearest Outside Section Corner:					
Phone: (620) 441-7223	(circle one) NE SE NW SW					
Contractor: Name: C & G Drilling	Lease Name: Wunsch Well #: 1					
License: 32701	Field Name: Broyles					
Wellsite Geologist:	Producing Formation: Stalnaker					
Designate Type of Completion:	Elevation: Ground: 1261 Kelly Bushing: 10 ABOVE 6L					
New Well Re-Entry Workover	Total Depth: 3850 Plug Back Total Depth: 3850					
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet					
Gas SIGW	Multiple Stage Cementing Collar Used?					
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet					
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from					
Operator: Mack Oil Company	feet depth tow/sx.cmt					
Well Name: Wunsch #1	1					
Original Comp. Date: 5/17/95 Original Total Depth: 4703	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)					
Deepening Re-perf. Conv. to Enhr./SWD	Chloride-content					
Plug Back Plug Back Total Depth	Dewatering method used					
Commingled Docket No.						
Dual Completion Docket No	Location of fluid disposal if hauled offsite:					
Other (SWD or Enhr.?) Docket No	Operator Name:					
7/29/2004 1 0/30/2004 7/29/04	Lease Name: License No.:					
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West					
Recompletion Date Recompletion Date	County: Docket No.:					
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ser or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.					
All requirements of the statutes, rules and regulations promulgated to regulateria are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements					
$(\Lambda + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + $	V00 0/// 11 0/11/V					
Signature: 1111/W/17/07/07	KCC Office Use ONLY					
Title: 00111117010101 Date: 91300	Letter of Confidentiality Received					
Subscribed and sworn to before me this 13 day of 500 cm De	If Denied, Yes Date:					
	Wireline Log Received					
	Geologist Report Received					

UIC Distribution







8ide Two

ORIGINAL

Operator Name: Drak	E Exploration		Leas	e Name:	vunsch		Well #: 1		
Sec. 8 Twp. 33	S. R. 4	_ ☐ East	Count	ty: Sumr	er		·····		
ested, time tool open emperature, fluid reco	and closed, flowin	and base of formations og and shut-in pressure es if gas to surface test final geological well sit	es, whether s t, along with	shut-in pre	ssure reached	l static level, hyd	rostatic pressu	res, bottom hole	
Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey		☐ Yes ☑ No	Yes 🗸 No		Log Formation (Top), Depth			Sample	
		☐ Yes 🗹 No		Nam	Name		Тор	Datum	
ores Taken	-g	☐ Yes ✓ No							
Electric Log Run (Submit Copy) List All E. Logs Run:		☐ Yes 🗸 No					RE	ECEIVED	
							SEP 1 4 2005		
					÷		KC	CWICHITA	
		CASIN Report all strings se	NG RECORD	Ne		ction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		olght . / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percen	
Production	7 7/8	4 1/2	10.5		3850	common	150	2% calcium	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	ADDITION Type of Cement		ING / SQL s Used	EEZE RECOR		Percent Additive	s and the second	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
TUBING RECORD	Size	Set At	Packer /	At	Liner Run	Yes No)		
10 30 0	4	Enhr. Producing M Bbls. Gas		Flowing	Pumpi		ft Oth	er (Explain) Gravity	
Per 24 Hours								anutity	
sposition of Gas	METHOD OF C	-							