

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 32638  
Name: Nadel and Gussman, L.L.C.  
Address: 15 E. 5th St., Suite 3200  
City/State/Zip: Tulsa, OK 74103  
Purchaser: Regency Midcon, LLC  
Operator Contact Person: James Piland  
Phone: (918) 583-3333  
Contractor: Name: Midwestern (pulling unit)  
License: \_\_\_\_\_  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Shenandoah Oil Corp.

Well Name: Grace Ricord #1

Original Comp. Date: 11/4/65 Original Total Depth: 5600'

Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>1/24/06</u>	<u>1/28/06</u>	<u>5/17/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUN 14 2006**  
**LEGAL SECTION**

API No. 15 - 129-10153-00-02  
County: Morton  
C NE NE Sec. 36 Twp. 32 S. R. 42  East  West  
660' feet from S 1 (circle one) Line of Section  
660' feet from E 1 (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Grace Ricord Well #: 1  
Field Name: Greenwood  
Producing Formation: Wabaunsee  
Elevation: Ground: 3447' Kelly Bushing: 3452.5'  
Total Depth: 5600' Plug Back Total Depth: 3080'  
Amount of Surface Pipe Set and Cemented at 1472 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

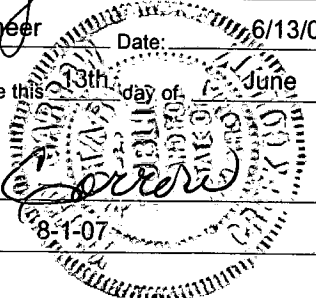
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*WD-Dlg-6/30/09*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David W. Yeager  
Title: Chief Reservoir Engineer Date: 6/13/06  
Subscribed and sworn to before me this 13th day of June  
19 2006  
Notary Public: Kathy [Signature]  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Nadel and Gussman, L.L.C. Lease Name: Grace Ricord Well #: 1  
 Sec. 36 Twp. 32 S. R. 42 East  West County: Morton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Induction Log  
 Density-Neutron Log  
 Dual Spaced Neutron

Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
Wabaunsee	2837	(+615.5)
Topeka	3240	(+212.5)
LeCompton	3378	(+75.5)

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	1472'	Regular	550 sx 200 sx	2% CaCl w/1/4#sx gel flake 2% CaCl
Surface	12-1/4"	5-1/2"	14	1075'	60/40 Poz	195 sx	2% gel
Production		4-1/2"	11.6	3354'	Type "C"	510 sx 415 sx	8% gel 1% CaCL 1% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1100-1125', 1125-1150' (Glorietta perms cased off by 4-1/2")	500 gal mud acid	
2	2878-2889'	Az 1650 gals 15% UCI Frac 7460 gals 65 Q Foam w/9500# 16/30 sd	
	CIBP @ 3080'		3080'
2	3092-3096'	Az 47.6 bbls 70 Q Foam w/15% HCL	
2	3138-3141'	Az 35.5 bbls 70 Q Foam w/15% HCL	
2	3166-3172'	Az 69.9 bbls 70 Q Foam w/15% HCL	

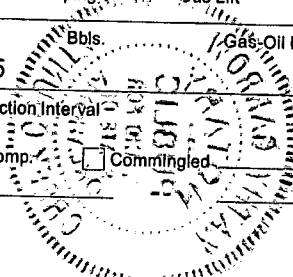
TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8'	2874'	NA	Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
5/17/06		Flowing <input checked="" type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas:Oil Ratio	Gravity
	0	166	25		

Disposition of Gas METHOD OF COMPLETION

Vented  Sold  Used on Lease  
 (If vented, Sumit ACO-18.)

Open Hole  Perf.  
 Other (Specify)

Dually Comp.  Commingled



# ALLIED CEMENTING CO., INC.

22310

KANSAS CORPORATION COMMISSION

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

JUN 14 2006

SERVICE POINT:

Ogkley

## LEGAL SECTION

DATE <u>2-2-06</u>	SEC. <u>36</u>	TWP. <u>32s</u>	RANGE <u>42w</u>	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START <u>12:00 PM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>Record</u>	WELL # <u>Sw D</u>	LOCATION <u>Richfield 2 1/2 w 2 1/4 s w 1 s</u>			COUNTY <u>Morton</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR Midwestern Well Service OWNER Same

TYPE OF JOB Liner

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 4 1/2 csg DEPTH 3358'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1000# MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 42.64'

CEMENT LEFT IN CSG. 42.64'

PERFS. \_\_\_\_\_

DISPLACEMENT 5 1/2 Bbls

CEMENT

AMOUNT ORDERED 415 sks c1 c1 1/2 c1 1/4 seal

510 sks 15:85 c1 c1 1/2 c1 1/4 seal

<u>class c</u>			
COMMON	<u>415 sks</u>	@ <u>12.05</u>	<u>5000.75</u>
POZMIX		@	
GEL		@	
CHLORIDE	<u>11 sks</u>	@ <u>38.00</u>	<u>418.00</u>
ASC		@	
<u>15:85 c1 c1 1/2 c1 1/4 seal</u>	<u>510 sks</u>	@ <u>10.50</u>	<u>5355.00</u>
<u>Flo Seal 231#</u>		@ <u>1.70</u>	<u>392.70</u>
<u>MHWFR-2 2000gals</u>		@ <u>1.00</u>	<u>2000.00</u>
		@	
		@	
		@	
HANDLING	<u>983 sks</u>	@ <u>1.60</u>	<u>1572.80</u>
MILEAGE	<u>64/sk/mile</u>		<u>3833.70</u>
			TOTAL <u>18572.95</u>

### REMARKS:

pump 50 Bbls water, 20 Bbls Mud Flush  
50 Bbls water & 20 Bbls Mud Flush  
LOST circulation while Mix out Flush  
Mix 225 sks of 510 sks of 15:85 c1  
Gel 10cc 1/2 Flo Seal, circulation came  
back thru Rest of cement, Wash  
pump 4 line Digp Plug w/ 5 1/2 Bbls  
2 1/2 RCL & Bio-cide water, cement did  
not circulate. Had 475# Lift Pressure  
plug landed at 1000# & Held.

CHARGE TO: Nadel & Gussman Thank you

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### SERVICE

DEPTH OF JOB	<u>3358'</u>	
PUMP TRUCK CHARGE		<u>1320.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>65 miles</u>	@ <u>5.00</u> <u>325.00</u>
MANIFOLD	@	
	@	
	@	
		TOTAL <u>1645.00</u>

### 4 1/2 PLUG & FLOAT EQUIPMENT

<u>Floet shoe</u>	@	<u>300.00</u>
<u>latch down Plug</u>	@	<u>300.00</u>
	@	
	@	
	@	
		TOTAL <u>600.00</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE ~~18572.95~~

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Kenneth Burgess

Kenneth Burgess  
 PRINTED NAME

**THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS**

Before Commissioners:            Brian J. Moline, Chair  
                                         Robert E. Krehbiel  
                                         Michael C. Moffet

In the Matter of the Application of Nadel and )	Docket No. 06-CONS-221-CWLE
Gussman, L.L.C., for a Well Location )	
Exception for its Grace Ricord #1 Well and )	CONSERVATION DIVISION
for the Assignment of an Allowables to the )	
Grace Ricord #1 Well and the Keller #1-36 )	License No. 32638
Well Located in Morton County, Kansas. )	

**ORDER GRANTING APPLICATION**

Now, the above captioned matter comes on for consideration and determination before the State Corporation Commission of the State of Kansas ("Commission").

An Application was filed on June 14, 2006, by Nadel and Gussman, L.L.C. ("Applicant"), for a well location exception, to split a unit, and the assignment of an allowable to its Grace Ricord #1 and Keller #1-36 wells in the Greenwood Gas Field in Morton County, Kansas. Notice of the Application was published in *The Wichita Eagle* and *The Elkhart Tri-State News* newspapers at least fifteen (15) days prior to the granting of this application, stating that the matter would be granted without a hearing if no protests were received within fifteen (15) days from publication.

The Commission, after giving consideration to the record and files, makes the following findings and conclusions:

1. Nadel and Gussman, L.L.C. is an Oklahoma Limited Liability Company authorized to do business in Kansas. Pursuant to K.S.A. 55-155, Applicant holds KCC oil and gas operator's license number 32638.

2. The application in this docket was filed pursuant to the Kansas Statutes and the Regulations of the Commission, thus fulfilling all statutory and regulatory requirements.

3. Notice was proper in every respect and was published as required. Notice was furnished at least fifteen (15) days prior to the granting of the application to all interested parties. There were no protests.

4. Applicant currently has a unit consisting of the following acreage:

E/2 and SW/4 of Section 36 and SE/4 of Section 25, all in Township 32 South, Range 42 West, Morton County, Kansas.

The existing well on this unit is the Keller #1-36 which is located in the center of the SW/4 of Section 36, Township 32 South, Range 42 West.

5. Applicant has recompleted the Grace Ricord #1 well as a Greenwood field well and wants to split the existing unit between the Keller #1-36 and Grace Ricord #1 wells.

6. The acreage to be attributed to the Keller #1-36 well is 240 acres described as follows:

SW/4 and W/2 SE/4 of Section 36, Township 32 South, Range 42 West, Morton County, Kansas.

7. The acreage to be attributed to the Grace Ricord #1 well is 400 acres described as follows:

SE/4 of Section 25 and the NE/4 and E/2 SE/4 of Section 36, Township 32 South, Range 42 West, Morton County, Kansas.

8. The Grace Ricord #1 well is located as follows:

660 feet from the North Line and 660 feet from the East Line of Section 36, Township 32 South, Range 42 West, Morton County, Kansas.

9. The Grace Ricord #1 well is only 660 feet from the lease or unit boundary instead of the 1,250 feet required in the Greenwood Basic Proration Order.

10. Section (e)(3) of the Greenwood Basic Proration Order provides that exceptions to the well location restrictions therein may be granted when the Commission finds that the well was drilled to below a depth of 4500 feet to test deeper formations. The Grace Ricord #1 well was drilled at the most favorable location to test the Morrow "G" and Keyes formations but was non-productive.

11. The Commission finds that an exception to the well location restrictions under Section (e)(3) of the Greenwood Basic Proration Order should be granted to the Grace Ricord #1 well to prevent waste and to protect correlative rights.

12. The application should be granted in accordance with the above findings.

**IT IS, THEREFORE, BY THE COMMISSION ORDERED:** That the Application of Nadel and Gussman, L.L.C. for a well location exception, to split an existing unit, and the assignment of an allowable for its Keller #1-36 and Grace Ricord #1 wells, be granted. The acreage to be attributed to the Keller #1-36 well is set out in Finding six (6) and the acreage attributed to the Grace Ricord #1 well is set out in Finding seven (7) hereof.

The allowable to be assigned to the applicant's Keller #1-36 and Grace Ricord #1 wells, shall be effective upon the effective date of this Order or upon the date of each well's deliverability test, whichever is later.

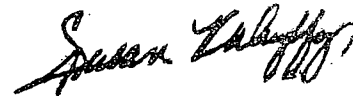
Any party affected by this Order may apply, by written petition, for a hearing thereon before the Commission, pursuant to K.S.A. 77-537. Such petition must be filed with the Executive Director of the Conservation Division, Finney State Office Building, 130 South Market, Room 2078, Wichita, Kansas, within three (3) days following service of this Order. If a hearing is not requested, this Order shall become effective upon the expiration of the three (3) day time period for requesting a hearing.

The Commission retains jurisdiction of the subject matter and the parties for the purpose of entering such further Order or Orders as from time-to-time it may deem proper.

**BY THE COMMISSION IT IS SO ORDERED.**

Moline, Chr.; Krehbiel, Com.; Moffet, Com.

Date: JUL 24 2006



\_\_\_\_\_  
Susan K. Duffy  
Executive Director

Date Mailed: 7/25/06

I CERTIFY THE ORIGINAL  
COPY IS ON FILE WITH  
The State Corporation Commission

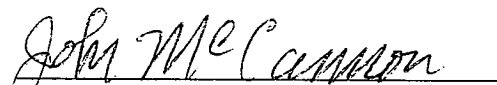
JUL 24 2006

 Executive  
Director

CERTIFICATE OF SERVICE

I hereby certify that on 7/25/06, I caused a true and correct copy of the foregoing "Order Granting Application" to be served by placing the same in the United States mail, postage prepaid, to the following parties:

Michael Lennen  
Morris Laing Evans Brock & Kennedy, Chtd.  
300 N. Mead, Suite 200  
Wichita, Kansas 67202-2722  
Attorneys for Applicant

  
\_\_\_\_\_  
John McCannon  
Assistant General Counsel  
Kansas Corporation Commission



**PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL**

RECEIVED  
KANSAS CORPORATION COMMISSION

Kansas Corporation Commission, Conservation Division  
Finney State Office Building, 130 South Market, Room 2078  
Wichita, Kansas 67202

JUN 14 2006

LEGAL SECTION

API NUMBER 15- 129-10153

LOCATION OF WELL: COUNTY Morton

OPERATOR Nadel and Gussman, L.L.C.

LEASE Grace Ricord

660 feet from south/north line of section

WELL NUMBER 1

660 feet from east / west line of section

FIELD Greenwood

SECTION 36 TWP 32 (S) RG 42 E/W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 400

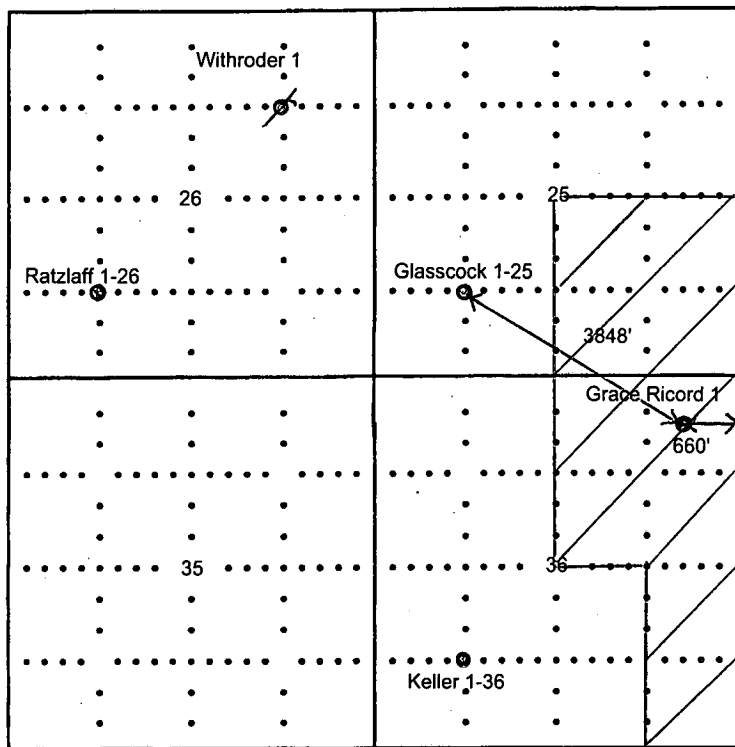
IS SECTION REGULAR or IRREGULAR

QTR/QTR/QTR OF ACREAGE - - -

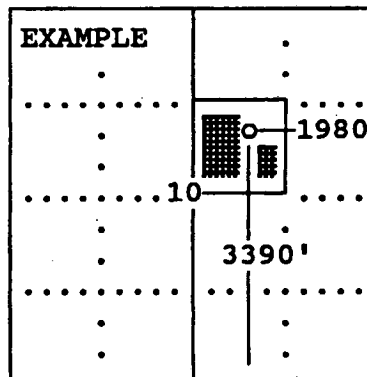
IF SECTION IS IRREGULAR, LOCATE WELL FROM  
NEAREST CORNER BOUNDARY. (check line below)

Section corner used: NE NW SE SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).  
(Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



Attributed acreage:  
Sec 25 SE/4  
Sec 36 NE/4, E/2 SE/4  
Township 32S, Range 42W



SEWARD CO.

The undersigned hereby certifies as Chief Reservoir Engineer (title) for

Nadel and Gussman, L.L.C.

(Co.), a duly authorized agent, that all

information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

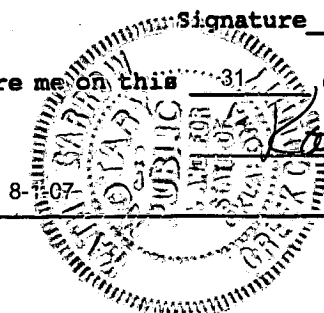
Signature David W. Yager

Subscribed and sworn to before me on this 31 day of May, 19 2006

Rethy Carson  
Notary Public

My Commission expires 8-07

FORM CG-8 (12/94)



"AMENDED"

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

RECEIVED  
KANSAS CORPORATION COMMISSION

Kansas Corporation Commission, Conservation Division  
Finney State Office Building, 130 South Market, Room 2078  
Wichita, Kansas 67202

JUN 14 2006

LEGAL SECTION

API NUMBER 15- 129-10054

LOCATION OF WELL: COUNTY Morton

OPERATOR Nadel and Gussman, L.L.C.

LEASE Keller

1320 feet from south/north line of section

WELL NUMBER 1-36

1320 feet from east / west line of section

FIELD Greenwood

SECTION 36 TWP 32 (S) RG 42 E/W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 240

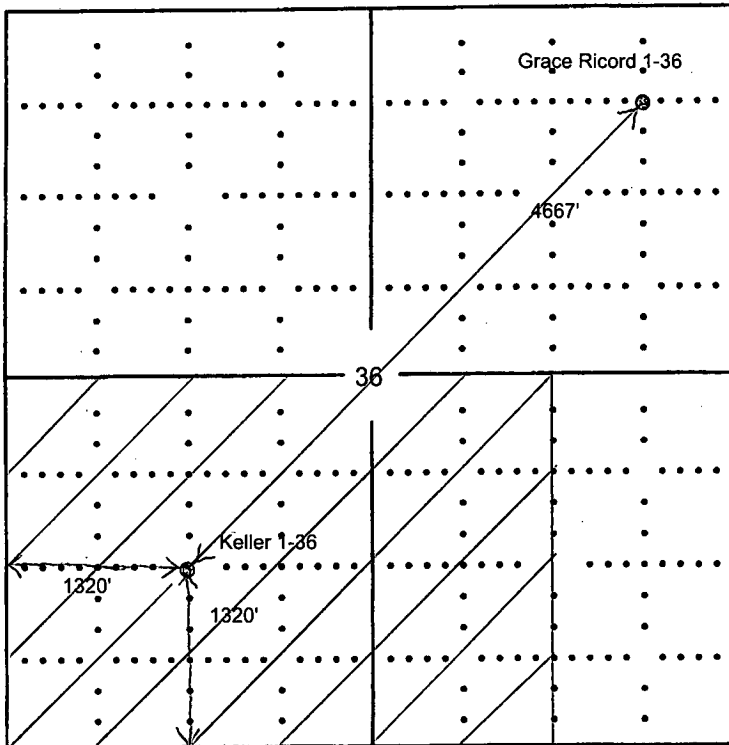
IS SECTION x REGULAR or IRREGULAR

QTR/QTR/QTR OF ACREAGE - - -

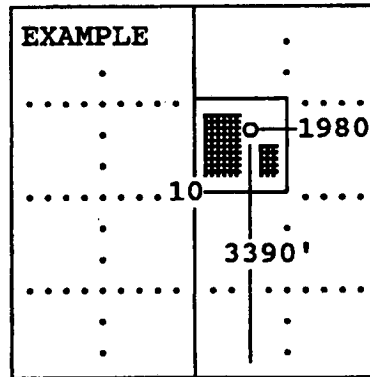
IF SECTION IS IRREGULAR, LOCATE WELL FROM  
NEAREST CORNER BOUNDARY. (check line below)

Section corner used: NE NW SE SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).  
(Show the footage to the nearest lease or unit boundary line; and show footage to the nearest  
common source supply well).



Attributed acreage:  
Sec 36 SW/4; W2 SE/4  
Township 32S, Range 42W



SEWARD CO.

The undersigned hereby certifies as Chief Reservoir Engineer (title) for

Nadel and Gussman, L.L.C.

(Co.), a duly authorized agent, that all

information shown hereon is true and correct to the best of my knowledge and belief, that all  
acreage claimed attributable to the well named herein is held by production from that well  
and hereby make application for an allowable to be assigned to the well upon the filing of  
this form and the State test, whichever is later.

Signature: Dave W. Yaeger

Subscribed and sworn to before me on this 31 day of May, 19 2006

Kathie Carron

Notary Public

My Commission expires 8-1-07

FORM CG-8 (12/94)

