

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

NOV 14 2002 Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA

ORIGINAL

Operator: License # 4448

Name: Perkins Oil Enterprises, Inc.

Address: PO Box 707

City/State/Zip: Howard, KS 67349

Purchaser:

Operator Contact Person: E. Wayne Willhite

Phone: (620) 374-2133

Contractor: Name: L & S Well Service

License: 32450

Wellsite Geologist: None

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Same

Well Name: Pickell

Original Comp. Date: 5-1-79 Original Total Depth: 2300'

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. D24, 534

6-26-02 6-26-02

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-049 - 20,618-00-01

County: Elk

SE SW Sec. 30 Twp. 30 S. R. 11 East West

660 feet from S N (circle one) Line of Section

3300 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Pickell Well #: 9

Field Name: Colyer

Producing Formation: None

Elevation: Ground: Kelly Bushing: 1053'

Total Depth: 2300' Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 199 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate If completion, cement circulated from 2150'

feet depth to surface w/ 180 sx cmt.

WD-Dig. 6/30/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

N/A

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: E. Wayne Willhite

Title: Vice President Date: 11-12-02

Subscribed and sworn to before me this 12th day of November, 1902.

Notary Public: John P. Black

Date Commission Expires: 3/26/05

KCC Office Use ONLY

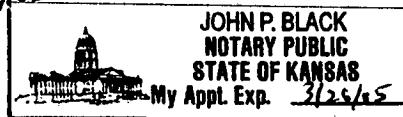
Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: Perkins Oil Enterprises, Inc. Lease Name: Pickell Well #: 9
 Sec. 30 Twp. 30 S. R. 11 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	No	Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	No	Name	Top	Datum
Cores Taken	Yes	No			
Electric Log Run <i>(Submit Copy)</i>	Yes	No			
List All E. Logs Run:	N/A		N/A		

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Liner	4 3/4"	2 7/8" UPset	6.5	2150	Common	180	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	Open Hole			

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method	Flowing	Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumil ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Other (Specify) <u>Arbuckle SWD</u>	<input type="checkbox"/> Perf. Dually Comp. <input type="checkbox"/> Commingled

COPY

Invoice

L & S WELL SERVICE
 543A 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433

RECEIVED

DATE

INVOICE NO.

6/26/02

1230

NOV 14 2002

BILL TO

KCC WICHITA LEASE & WELL #

Perkins Oil
 E. Wayne Willhite
 P.O. Box 707
 Howard, Kansas 67349

PICKELL # 9
 (Cementing longstring)

DUE DATE

F. ID 48-120683

7/26/02

DESCRIPTION	HR	RATE/HR	AMOUNT
06-18-02 Transferred wash unit to lease. (06:30-08:00) (08:00-10:30) Wash unit washed on well. Washed down approximately 30' of 2 7/8" 8rd upset. Washed out hole.	4	65.00	260.00
(12:00-18:00) Vac truck and cement truck cemented in 2150' of 2 7/8" inside of 5 1/2" on a pccaker using 180 sx. Portland cement. * See Attached cement ticket.			0.00
VACCUM TRUCK	6	65.00	390.00
PORTLAND CEMENT	180	8.00	1,440.00
CEMENT PUMP CHARGE	1	400.00	400.00
06-19-02 PICKELL # 09 Wash unit with your drill, used 1" hydrl to drill out rubber plugs, 4' of sand, and 1 cast iron cement disc.	3	68.00	204.00

Need one of these
 tickets attached
 to a new PCO-1
 showing a recomplete
 on the pic 9
 SWD

We do appreciate your Good Business.

Total

2,694.00