

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

NOV 14 2002

KCC WICHITA

ORIGINAL

Form ACO-1

September 1999

Form Must Be Typed

Operator: License # 4448
Name: Perkins Oil Enterprises, Inc.
Address: PO Box 707
City/State/Zip: Howard, KS 67349
Purchaser: _____

Operator Contact Person: E. Wayne Willhite
Phone: (620) 374-2133

Contractor: Name: L&S Well Service
License: 32450

Wellsite Geologist: None

Designate Type of Completion:

____ New Well ____ Re-Entry ☒ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Same

Well Name: Pickell 21

Original Comp. Date: 5-1-79 Original Total Depth: 2300'

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD

____ Plug Back ____ Plug Back Total Depth

____ Commingled ____ Docket No. _____

____ Dual Completion ____ Docket No. _____

☒ Other (SWD or Enhr.?) ____ Docket No. D24, 534

6-26-02 6-26-02

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-049 - 20,618-00-01

County: Elk

SE SW Sec. 30 Twp. 30 S. R. 11 ☒ East ☐ West

660 feet from S / N (circle one) Line of Section

3300 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Pickell Well #: 9

Field Name: Colyer

Producing Formation: None

Elevation: Ground: _____ Kelly Bushing: 1053'

Total Depth: 2300' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 199 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2150'

feet depth to surface w/ 180 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

N/A

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: E. Wayne Willhite

Title: Vice President Date: 11-12-02

Subscribed and sworn to before me this 12th day of November

2002

Notary Public: John P. Black

Date Commission Expires: 3/26/05



KCC Office Use ONLY

____ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

____ Wireline Log Received

____ Geologist Report Received

____ UIC Distribution

Operator Name: Perkins Oil Enterprises, Inc. Lease Name: Pickell Well #: 9
 Sec. 30 Twp. 30 S. R. 11 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

N/A

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

N/A

CASING RECORD

New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Liner	4 3/4"	2 7/8" UPset	6.5	2150	Common	180	None

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole		

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	No
					<input checked="" type="radio"/>	<input type="radio"/>
Date of First, Resumed Production, SWD or Enhr.	Producing Method					
	Flowing Pumping Gas Lift Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☒ Other (Specify) Arbuckle SWD

L & S WELL SERVICE
543A 22000 ROAD
CHERRYVALE, KANSAS 67335-8515
620-328-4433

COPY Invoice

RECEIVED

NOV 14 2002

DATE

6/26/02

INVOICE NO.

1230

BILL TO

KCC WICHITA

LEASE & WELL #

Perkins Oil
E. Wayne Willhite
P.O. Box 707
Howard, Kansas 67349

PICKELL # 9
(Cementing longstring)

DUE DATE

7/26/02

F. ID 48-120683

DESCRIPTION

HR

RATE/HR

AMOUNT

06-18-02 Transferred wash unit to lease. (06:30-08:00)	4	65.00	260.00
(08:00-10:30) Wash unit washed on well. Washed down approximately 30' of 2 7/8" 8rd upset. Washed out hole.			
(12:00-18:00) Vac truck and cement truck cemented in 2150' of 2 7/8" inside of 5 1/2" on a packer using 180 sx. Portland cement. * See Attached cement ticket.			0.00
VACCUM TRUCK	6	65.00	390.00
PORTLAND CEMENT	180	8.00	1,440.00
CEMENT PUMP CHARGE	1	400.00	400.00
06-19-02 PICKELL # 09 Wash unit with your drill, used 1" hydrill to drill out rubber plugs, 4' of sand, and 1 cast iron cement disc.	3	68.00	204.00

Need one of these
tickets attached
to a new ACO-1
showing a recompletes
on the Pic 9
SWD.

We do appreciate your Good Business.

Total

2,694.00