FORM MUST BE TYPED	RATION COMMISSION OF KANSA:	SIDE O	API NO. 15- 0	33-20 <b>161 -</b> 00	2-02	
OIL & GAS	CONSERVATION DIVISION			🗸	0,2	
	COMPLETION FORM CO-1 WELL HISTORY		County Coma	nche		E
	RIPTION OF WELL AND LEASE		- SW - N	IE - NW Sec	2 Twp 35 Rge 1	<u>6</u> <u>X</u> w
OPERATOR: License #	5364		990 Feet f	rom Saueircle one	e) Line of Section	
, Name:	Beren Corporation	_	1650 Feet f	rom circle on	e) Line of Section	
Address	100 N. Broadway Suite 970	-		from Nearest Out E, NW, or SW (circ	tside section Corner: cle one)	
City/State/Zip	Wichita, KS 67202	_	Lease Name · _	Ballet Ranch	Well #	3
Purchaser:		_	Field Name		<u>_</u>	· · · · · · · · · · · · · · · · · · ·
Operator Contact Person:	Gary Misak	-	Producing Formation	n <u>Pawr</u>	1 <del>0</del> e	
Phone(3	16) 265-3311	_	Elevation: Ground:		KE	B:
Contractor:	- Company of the Comp	-	Total Depth	<u> </u>	PBTD	
License:		<u> </u>	Amount of Surface P	ipe Set and Ceme	nted at	Fe
Wellsite Geologist:		<u>.</u>	Multiple Stage Ceme	enting Collar Used	?Ye	sNo
Designate Type of Comple			If yes, show depth se	et	•	Fe
New W	, —	er	If Alternate II comple	tion, cement circul	ated from	·
Oil SWD  X Gas EHHR Dry Other (6	SIGWTemp. Abd. SIGW Core, WSW, Expl., Cathodic, etc)		Feet depth to	<del></del>	- w/ 1/20 - D	sx. cmt.
If Workover/Re-Entry; oil w			Drilling Fluid Manage (Data must be collec		rve Pit)	G 1
Operator:	Beren Corp	_	Chloride Content	ppm	Fluid Volume	bbi
Well Name: Comp. Date	Rallet Ranch 3	<u>-</u>	Dewatering method i	used		
DeepeningX	Re-Perf Conv. to Ini/SWD	: : - <del></del>	Location of fluid disp	osal if hauled offsi	tě:	- ko, -÷x
Plug Back Commingled	Docket No.	_	Operator Name			
Dual Completion Other (SWD or Inj?)	Docket No.	-	Lease Name			, principal de la companya de la co
11-6-99	11-11-1999		Quarter	Sec7	ſwpRg	eE/\
	te Reached TD Completion Date		County		Docket No.	
* - INSTRUCTIONS:	: An original and two copies of this form shall be file	d with the Kansas (	Corporation Commission	on, 200 Colorado		
Derby Building, W	Vichita, Kansas, 67202, within 120 days of the spud 2-3-106 and 82-3-107 apply. Information on side tw	l date, recompletion	, workover or conversi e held confidential for	on of a well.		
112 months if requ	ested in writing and submitted with the form (see ru	le 82-3-107 for con	fidentiality in excess o	f 12	•	
months). One co	py of all wireline logs and geologist well report shall	I be attached with the	nis form. ALL CEMEN	TING TICKETS		
MUST BE ATTAC	CHED. Submit CP-4 with all plugged well. Submit (	CP-111 form with al	I temporarily abandone	ed wells.		
All requirements of the stat with and the statements he	utes, rules and regulations promulgated to regulate rein, are complete and correct to the best of my kno	the oil and gas indi wledge.	ustry nave been fully c	omplied		
A	To F So.			0.55105-1105-011		7
Signature	Mu C FILL	<del></del>	F K.C.C.	OFFICE USE ON	LY lentiality Attached	
Title VP	Date 7-25	-01	c	Wireline Log Re	•	
	25 4		c	Geologist Repo	rt Received	
Subscribed and sworn to be 20 01	efore me this day of ${}$			Distribution		
Notary Public	adeane M Dies	<u>~</u>	KGS _	SWD/Rep Plug	NGPA Other (Specify)	
Date Commission Expires	3-2-2001				(Specify)	4
						_
				Form ACO-1 (7:	-91)	

RECEIVED KANSAS CORPORATION COMMISSION

JAN 1 0 2002

## SIDE TWO

County Comanche    County Comanche   County Cou	Operator Name	Beren Corporation				Lease Na	me Ballet F	Ranch	Well #	3
TODGE  TO	•	Rge 16	East			County	Coman	che		
protect clasming. Size Hele Size Casing Dises (N.O.D.) LowFile Depth Cement Used Type and Percent Additives  CASING RECORD  Type and Percent Additives  Type and Percent Additives  CASING RECORD  CASING RECORD  Type and Percent Additives  CASING RECORD  CASING RECORD  Type and Percent Additives  CASING RECORD  CASING REC		<u>  X</u>  V		٠						
Semi tase faxer   Semi to Geological Survey   Yes	nterval tested, time too ydrostatic pressure, b	ol open and closed, flow ottom hole temperature	ing and shut-in pressu	ire, whether s	hut-in pres	sure reached st	tatic level,			
res Sent to Geological Survey	Jim Clem Foots Fakeri		Yes	es No			Formation (		Datum	Sample
CASING RECORD  Report all strings set-conductor, surface, intermediate, production, etc.    Report all strings set-conductor, surface, intermediate, production, etc.   Report all strings set-conductor, surface, intermediate, production, etc.   Report all strings set-conductor, surface, intermediate, production, etc.   Report all strings set-conductor, surface, intermediate, production, etc.   Report all strings set-conductor, surface, intermediate, production, etc.   Type and Percent Additives   Packet   Packet	amples Sent to Geolo	ogical Survey	Yes	; <u> </u>	No	Name		Тор		Datum
CASING RECORD  New Used  Report all strings sel-conductor, surface, intermediate, production, etc.    Posse of String   Size Hole   Size Casing   Depth   Setting   Type of   Esacks   Additives	ores Taken		Yes	· .	No					
CASING RECORD New Jused Report all strings set-conductor, surface, intermediate, production, etc.  Trope of String Size Hole Size Casing Weight Setting Type Of Sacks Type and Percent Additives  Trope of String Onlied Set (in O.D.) Lbs/Ft Depth Cement Used Additives  Perforate Perforate Protect Casing Pug Back TD Pug Off Zone Remediat Type of Cement Used Type and Percent Additives  Top Bottom Type of Cement Used Type and Percent Additives  Perforate Protect Casing Pug Add, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth Sos9-68  BING RECORD Size Set At Packer At Liner Run Yes No Vite of First, Resumed Production, SWD or Inj Producing Method Prowing Pumping Gas Lift Other (Explain) Simate Production Per 24 Hours METHOD OF COMPLETION  METHOD OF COMPLETION  METHOD OF COMPLETION Production Interval Performing Pumping Gas Lift Other (Explain) Sposition of Gas: Open Hole Perf Dually Comp Commingled Used Other (Specify) Production Interval Other (Specify) Production Interval	lectric Log Run (Submit Copy.)		Yes	· 🗀	No					
Report all strings sel-conductor, surface, intermediate, production, etc.  Tropse of String   Size Hole   Size Casing   Weight   Setting   Type Of   # Sacks   Type and Percent   Lbs/Ft   Depth   Cement   Used   Additives    Tropse:   Depth   Dept	st All E. Logs Run:									
Report all strings set-conductor, surface, intermediate, production, etc.  Tropse of String										
Dolled Set (In O.D.) Lbs/Ft Depth Cement Used Additives  Trose: Depth To Betton Type of Cement Used Type and Percent Additives  Trose: To Betton To Botton Type of Cement Used Type and Percent Additives  Trose: To Betton To Botton Type of Cement Used Type and Percent Additives  Trype and Percent Additives  Type and Percent Additives  Typ			Report all strings		New	Used	oduction, etc.			
Drilled   Set (In O.D.)   Ds/Ft   Depth   Cement   Used   Additives	urpose of String	Size Hole	Size Casing	Weight	Sett	ting Type	,			
Perforate		Drilled	Set (In O.D.)	Lbs/Ft	Dep	oth Cem	ent Us	sed	Add	itives
Perforate				<u> </u>						
Perforate					<u> </u>					
Perforate										
Perforate Top Bottom Type of Cement Used Type and Percent Additives  Protect Casing Plug Back TD Plug Back TD Plug Off Zone Remedial  PERFORATION RECORD - Bridge Plugs Set/Type Ots Per Foot Specify Footage of Each Interval Perforated  A 5059-68  BING RECORD Size Set At Packer At Liner Run  Type of Cement Squeeze Record (Amount and Kind of Material Used)  Depth  A 5059-68  BING RECORD Size Set At Packer At Liner Run  Type and Percent Additives  Depth  Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth  Depth  Flowing Pumping Gas Lift Other (Explain)  Type and Percent Additives  Depth		يندر چورمين الامتينيين الع		<del></del>	جاجيد در	د مد پیست	<del></del>	<del></del>		g- <b>⇔</b> -∞5-4-4
Protect Casing Plug Back TD Plug Off Zone Remedial  PERFORATION RECORD - Bridge Plugs Set/Type ots Per Foot Specify Footage of Each Interval Perforated  A 5059-68  BING RECORD Size Set At Packer At Liner Run Yes No te of First, Resumed Production, SWD or Inj Producing Method Flowing Pumping Gas Lift Other (Explain) timate Production Oil Bbls Gas MCF Water Bbls Gas-Oil Ratio Gravity  METHOD OF COMPLETION  Sposition of Gas: Open Hole Perf Dually Comp Commingled Wented Sold Used on Lease Other (Specify) Production Interval	urpose:					Type and Percent Additives				
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ots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth  4 5059-68  BING RECORD Size Set At Packer At Liner Run  te of First, Resumed Production, SWD or Inj Producing Method Flowing Pumping Gas Lift Other (Explain)  timate Production Per 24 Hours  METHOD OF COMPLETION  Sposition of Gas:  Vented Sold Used on Lease (If vented, submit ACO-18.)  Other (Specify) Production Interval	Remedial									
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te of First, Resumed Production, SWD or Inj  Producing Method Flowing Pumping Gas Lift Other (Explain)  timate Production Per 24 Hours  METHOD OF COMPLETION  sposition of Gas: Vented Gill Sold Used on Lease (If vented, submit ACO-18.)  Other (Specify) Production Method Pumping Gas Lift Other (Explain)  Gas-Oil Ratio Gravity  METHOD OF COMPLETION  Other (Specify) Production Interval	UBING RECORD	Size	Set At	Packer At		Liner Run	Yes	No.		9
timate Production Per 24 Hours  METHOD OF COMPLETION  sposition of Gas:  Vented Sold Used on Lease (If vented, submit ACO-18.)  Oil Bbls Gas MCF Water Bbls Gas-Oil Ratio Gravity  METHOD OF COMPLETION  Dually Comp Commingled  Production Interval	ate of First, Resumed	Production, SWD or In	j		-				Other (F	xolain)
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Vented Sold Used on Lease Other (Specify) Production Interval	Per 24 Hours			<u> </u>	ME	THOD OF COM	IPLETION		L	
(If vented, submit ACO-18.)  Other (Specify)Production Interval	hisposition of Gas:	Sold [	Used on Lea	se	Оре	en Hole [	Perf	Dually Comp	Con	nmingled
NANSAS CORPORATION COMMISSION		<del></del>				_		· · · · · · · · · · · · · · · · · · ·	Pro-	laction Interval
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CONSERVATION DIVISION