

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

*Wm
6/10/09*

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO., INC.
License: 33072

Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

12-12-08	12-13-08	3-10-09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31,687-0000

County: MONTGOMERY

SE NW SW Sec. 3 Twp. 33 S. R. 17 East West
2140 feet from S N (circle one) Line of Section

350 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: HINKLE Well #: 12-3

Field Name: CHEROKEE BASIN COAL AREA

Producing Formation: PENNSYLVIAN COALS

Elevation: Ground: 785 Kelly Bushing: ---

Total Depth: 990 Plug Back Total Depth: 985.50

Amount of Surface Pipe Set and Cemented at 29.1 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 990

feet depth to SURFACE w/ 130 sx cmt.

ALT 2-Dlg 7/2/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 60 bbls

Dewatering method used PUMPED PIT OUT - PUSHED IN

Location of fluid disposal if hauled offsite:

Operator Name: COLT ENERGY, INC

Lease Name: WEBB SWD1 License No.: 5150

Quarter SE/4 Sec. 30 Twp. 33 S. R. 17 East West

County: MONTGOMERY Docket No.: D-30,074

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

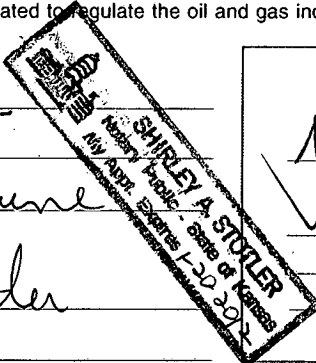
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 6-5-09

Subscribed and sworn to before me this 5th day of June
20 09.

Notary Public: Shirley A Stotler

Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JUN 08 2009

KCC WICHITA

Operator Name: COLT ENERGY, INC Lease Name: HINKLE Well #: 12-3
 Sec. 3 Twp. 33 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

GAMMA RAY/NEUTRON/CCL
 DUAL INDUCTION LL3/GR GOG
 HIGH RESOLUTION/COMPENSATED DENSITY/NEUTRON LOG

Log Formation (Top), Depth and Datum Sample

Name Top Datum

DRILLERS LOG ATTACHED

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	29.1	PORTLAND	9	
PRODUCTION	7 7/8	5 1/2	14	985.50	THICK SET	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	448-452, 477-480, 506-510, 551-553	250 GAL 30% HCL 8200# 20/40 BRADY SAND	448-553
4	616-618, 634-638, 678-680	250 GAL 30% HCL 9000# 20/40 BRADY SAND	616-680
4	807-809, 814-817, 865-869	250 GAL 30% HCL 10000# 20/40 BRADY SAND	807-869

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
4-14-09	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

Well Refined Drilling Company, Inc.

4230 Douglas Road Thayer, Kansas 66776

Contractor License # 33072

620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX

HAVE RIG
Rig # 5
WILL DIG

Rig#	5	Lic #	5150	S3	T33S	R17E
API#	15-125-31687-0000					
Operator	Colt Energy Inc.					
Address	P.O Box 388					
	Iola, Ks 66749					
Location				SE, NW, NW, SW		
County	Montgomery					

				Gas Tests			
Well#	12-3	Lease Name:	Hinkle	Depth	Oz	Office	flow: MCF
Location	2140	FSL	Line	see page 3			
	350	FWL	Line				
Spud Date	12/12/2008						
Date Completed	12/13/2008		TD:	990			
Driller	Josiah Kephart						
Casing Record	Surface	Production					
Hole Size	12 1/4"		7 7/8"				
Casing Size	8 5/8"						
Weight							
Setting Depth	29' 1"						
Cement Type	Portland						
Sacks	9						
Feet of Casing							
08L1-121308-R5-026-Hinkle 12-3-Colt Energy, Inc.							

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1		148	149	shale	419	444	2nd Oswego lime
1	17	clay	149	159	lime	444	446	shale
17	51	shale	159	178	shale	446	449	Excelo blk shale
51	53	blk shale	178	189	Weiser sand	449	450.5	Mulky coal
53	60	shale	189	194	sandy shale	450.5	460	Breezy Hills lime
60	62	lime	194	275	shale	460	476	shale
62	77	shale	275	298	Pink lime	476	477.5	Ironpost coal
77	88	lime	290	295	odor	477.5	501	shale
88	92	shale	298	299	shale	501	502	blk shale
92	94	blk shale	299	301	Anna blk shale	502	507	shale
94	96	shale	301	302	Lexington coal	507	508	coal
96	119	lime	302	316	shale	508	519	shale
119	131	shale	316	324	Peru sand	519	520.5	coal
131	142	lime	324	381	shale	520.5	534	shale
142	143	shale	381	415	Oswego lime	534	535	blk shale
143	144.5	blk shale	415	416	shale	535	545	shale
144.5	146	shale	416	417.5	Summit blk shale	545	547	Ardmore lime
146	148	slime	417.5	419	shale	547	550	shale

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CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 20709

LOCATION _____

FOREMAN Troy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-15-08	1808	Hinkle 12-3				MG
CUSTOMER Cott Energy Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 388			520	Cliff		
CITY Tola			543	Dave		
STATE Ks		ZIP CODE				

JOB TYPE L/S HOLE SIZE 7 7/8" HOLE DEPTH 990' CASING SIZE & WEIGHT 5 1/2"
 CASING DEPTH 983' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL 4081 WATER gal/sk 8" CEMENT LEFT in CASING 3' 500 Jt.
 DISPLACEMENT 2481 DISPLACEMENT PSI 500 MIX PSI 1000 Pump Fly RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2" casing. Break Circulation w/ 200 gal water. Pump 8sk Gel-flush, 500 gal water spacer, 2081 metersilicate Ac-flush, 1281 Dye water. Mixed 130sk Thick Set Cement w/ 8" Col Seal & 13.4"/gal. Wash out Pump + lines. Release Plug. Displace w/ 200 gal water. Final Pumping Pressure 500 PSI. Bump Plug to 1000 PSI. Wait 30 min. Release Pressure. Float Held. Good Cement to surface = 781 slurry to pit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	928.00	928.00
5406	40	MILEAGE 2nd of 3wells	N/A	N/A
1126A	130sk	Thick Set Cement	17.00	2210.00
1110A	1040*	Col-Seal 8"/sk	.42*	436.80
1118A	400*	Gel-Flush	.17	68.00
1102	80*	Cach	.75	60.00
1111A	100*	metersilicate Ac-Flush	1.80	180.00
5407A	7.15	Ten-Mileage	1.20	843.20
4406	1	5 1/2" Top Rubber Plug	61.00	61.00
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Thank You!				
			SUB TOTAL	4284.00
			SALES TAX 5.2%	159.83
			ESTIMATED TOTAL	4443.83

Ravin 3737

AUTHORIZATION called by Glenn

TITLE Co-Rep

DATE _____