Form ACO-1 September 1999 Form Must Be Typed

OIL & GAS CON ERVATIO DIVISION WELL COMPRETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135	AR No. 15 - 167-23,563-00-00
Name: John O. Farmer, Inc.	1 //de - VAC
Address: P.O. Box 352	Coul Russell NW SE Sec. 7 Twp. 12 S. R. 13 East West
City/State/Zip: Russell, KS 67665	teet from ST N (circle one) Line of occurs.
Purchaser:	1630 feet from (E) W (circle one) Line of Section
Operator Contact Person: Marge Schulte	Footages Calculated from Nearest Outside Section Corner:
Phone: (_785) 483-3145, Ext. 214 ONFIDENTIAL	(circle one) NE (SE) NW SW
Contractor: Name: Murfin Drilling Company, Inc.	Lease Name: Well #: 1
License: 30606 MAY U 4 ZUUS	Field Name: (wildcat)
Wellsite Geologist: Robert Stolzle	Producing Formation: 1643'
Designate Type of Completion:	Elevation: Ground: 1638' Kelly Bushing: 1643'
New Well Re-Entry Workover	Total Depth: 3190' Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 428 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ☑No
✓ Dry — Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 36,000 ppm Fluid volume 1000 bbls
Plug BackPlug Back Total Depth	Dewatering method used evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
3-13-09 3-18-09 3/18/09	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, works	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING IIIS. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regu	ulate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: 10. Folial 11.	KCC Office Use ONLY
Title: President Date: 5-4-09	Letter of Confidentiality Received
1111 M	If Denied, Yes Date:
	Wireline Log Received
20.09 M $+ a$ 0	Geologist Report Received KANSAS CORPORATION COMMISSION
Notary Public: Mayorel U. Se	UIC Distribution
Date Commission Expires:	MAY 0 5 2009
A NUMBER - State of Kansas II	