

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/04/11

OPERATOR: License # 3293
Name: Russell Oil Inc
Address 1: PO BOX 1469

API No. 15 - 15-195-22599-00-00

Address 2:
City: Plainfield State: IL Zip: 60544

Spot Description:
NW SE SW NE Sec. 2 Twp. 11 S. R. 23 East West

2000' Feet from North / South Line of Section
1700' Feet from East / West Line of Section

Contact Person: LeRoy Holt II
Phone: (815) 609-7000

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

CONTRACTOR: License # 33350

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County: TREGO

Name: Southwind Drilling Inc

MAY 04 2009

Lease Name: LLOYD B Well #: 1-2

Wellsite Geologist: Steven Angles

Field Name: Wildcat

Purchaser: Coffeyville Resources

KCC

Producing Formation: LKC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

Elevation: Ground: 2281' Kelly Bushing: 2291'
Total Depth: 4075' Plug Back Total Depth: 4018'

Amount of Surface Pipe Set and Cemented at: 275' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1855' Feet

If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: Plug Back Total Depth

Commingled Docket No.:

Dual Completion Docket No.:

Other (SWD or Enhr.?) Docket No.:

01/29/09 02/08/09 02/27/09
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 11300 ppm Fluid volume: 950 bbls

Dewatering method used: evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Executive Assistant Date: 5/7/09

Subscribed and sworn to before me this 7th day of May

20 09 Notary Public: [Signature]

Date Commission Expires: 9/19/12

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

OFFICIAL SEAL
LISA JACKSON
NOTARY PUBLIC - STATE OF ILLINOIS

KANSAS CORPORATION COMMISSION

MAY 12 2009

RECEIVED