

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY DESCRIPTION OF WELL & LEASE

5/06/11

Operator: License # 33739
 Name: SEK Energy, LLC.
 Address: P.O. Box 55
 City/State/Zip: Benedict, Kansas 66714
 Purchaser: _____
 Operator Contact Person: Kerry King
 Phone: (620) 698-2150 **CONFIDENTIAL**
 Contractor: Name: MOKAT Drilling
 License: 5831 **MAY 06 2009**
 Wellsite Geologist: Julie Shaffer **KCC**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/15/09</u>	<u>1/22/09</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27756-0000
 County: Wilson
NW SE NE NE Sec. 31 Twp. 28 S. R. 15 East West
960 feet from S / N (circle one) Line of Section
360 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wambsganss, R. Well #: 1-31
 Field Name: Cherokee Basin CBM

Producing Formation: Pennsylvanian Coals
 Elevation: Ground: 893' Kelly Bushing: _____
 Total Depth: 1137' Plug Back Total Depth: 1120'
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 20'
 feet depth to 0 w/ 4 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer
 Title: GEOLOGIST Date: 5-6-09
 Subscribed and sworn to before me this 6 day of May
20 09
 Notary Public: Kerry King

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution

MAY 11 2009
RECEIVED

Date Commission Expires: 8-11-2012
KERRY KING
 Notary Public - State of Kansas