

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL AND GAS CONSERVATION DIVISION

ORIGINAL

4/16/11  
Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33168  
Name: WOOLSEY OPERATING COMPANY LLC  
Address: 125 N. MARKET, SUITE 1000  
City/State/Zip: WICHITA, KANSAS 67202  
Purchaser: BLUESTEM GAS MARKETING / PLAINS MARKETING  
Operator Contact Person: DEAN PATTISSON, OPERATIONS MANAGER  
Phone: ( 316 ) 267-4379 (ext 107)  
Contractor: Name: HARDT DRILLING LLC  
License: 33902  
Wellsite Geologist: BILLY G. KLAVER

RECEIVED

APR 17 2009

KCC WICHITA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl.)

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If Workover/Re-entry: Old Well Info as follows:  
Operator: n/a

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Well Name: KCC

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

12/19/2008      01/07/2009      02/12/2009  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 007 - 23411 0000 Spot loc: 160' N, 90' W of SE SW NW  
County: BARBER  
NW SE SW NW Sec. 7 Twp. 34 S. R. 11  East  West  
2150 feet from S  (circle one) Line of Section  
900 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: MICHEL A G.U. Well #: 2  
Field Name: RHODES SOUTH

Producing Formation: MISSISSIPPIAN  
Elevation: Ground: 1471 Kelly Bushing: 1481  
Total Depth: 5220 Plug Back Total Depth: 5073

Amount of Surface Pipe Set and Cemented at 223 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from n/a  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 23,000 ppm Fluid volume 1800 bbls  
Dewatering method used HAUL FREE FLUIDS AND ALLOW TO DRY  
Location of fluid disposal if hauled offsite:  
Operator Name: OIL PRODUCERS  
Lease Name: LEON MAY License No.: 8061  
Quarter \_\_\_\_\_ Sec. 13 Twp. 35 S. R. 16  East  West  
County: COMANCHE Docket No.: D 28,472

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Dean Pattison, Operations Manager Date: April 16, 2009

Subscribed and sworn to before me this 16th day of April  
20 09

Notary Public: Debra K. Clingan  
Date Commission Expires: March 27, 2010

DEBRA K. CLINGAN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 3-27-10

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution