

CONFIDENTIAL

KANSAS CORPORATION COMMISSION APR 23 2009
OIL & GAS CONSERVATION DIVISION

RECEIVED

4/24/09
Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM KCC WICHITA
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 33397
Name: Running Foxes Petroleum
Address 1: 7060 S TUCSON WAY Suite B
Address 2: _____
City: CENTENNIAL State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (303) 617-7242

CONTRACTOR: License # 31280
Name: Birk Petroleum **CONFIDENTIAL**
Wellsite Geologist: Greg Bratton APR 21 2009

Purchaser: _____
Designate Type of Completion: **KCC**
____ New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
____ Gas _____ ENHR _____ SIGW
____ CM (Coal Bed Methane) _____ Temp. Abd.
____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

____ Plug Back: _____ Plug Back Total Depth

____ Commingled _____ Docket No.: _____

____ Dual Completion _____ Docket No.: _____

____ Other (SWD or Enhr.?) _____ Docket No.: _____

1/1/2009 1/2/2009 1/5/2009

Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date

API No. 15 - 15-011-23421-00-00

Spot Description: _____

SW NW NW SE Sec. 36 Twp. 24 S. R. 23 East West

1995 Feet from North / South Line of Section

2330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Bourbon

Lease Name: Vogel Well #: 10-36B-3

Field Name: Devon

Producing Formation: Bartlesville

Elevation: Ground: 876' Kelly Bushing: _____

Total Depth: 540' Plug Back Total Depth: 530'

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel

Title: Landman Date: 21 April 2009

Subscribed and sworn to before me this 21st day of April

20 09

Notary Public: Karla Peterson

Date Commission Expires: _____

KARLA PETERSON
NOTARY PUBLIC
STATE OF COLORADO

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution