

CONFIDENTIAL

02/20/09
02/26/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

5/04/10

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8628
Name: CREDO PETROLEUM CORPORATION
Address: 1801 Broadway, Suite 900
City/State/Zip: Denver, CO 80202
Purchaser: N/A
Operator Contact Person: Jack Renfro
Phone: (303) 297-2200
Contractor Name: American Eagle Drilling LLC
License: 33493

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Wellsite Geologist: Jim Musgrove
MAY 04 2009

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

02/20/09 02/26/09 02/26/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-25244-0002
County: Barton
SE NW SE NW Sec. 29 Twp. 19 S. R. 12 East West

1810 feet from S (N) (circle one) Line of Section
1660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Scharzt CPC Well #: 1-29
Field Name: FT. ZARAH

Producing Formation: N/A
Elevation: Ground: 1819 Kelly Bushing: 5
Total Depth: 3431 Plug Back Total Depth: 3431
Amount of Surface Pipe Set and Cemented at 260 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 11500 ppm Fluid volume 300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Malena Toland
Title: OPERATIONS MANAGER
Date: 04/03/2009
Subscribed and sworn to before me this 3 day of April
2009
Notary Public
Date Commission Expires: 8.19.2012

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied. Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION

MAY 06 2009

RECEIVED