

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/27/11

OPERATOR: License # 9855  
 Name: Grand Mesa Operating Company  
 Address 1: 1700 N. Waterfront Pkwy, Bldg 600  
 Address 2: \_\_\_\_\_  
 City: Wichita State: KS Zip: 67206 + 5 5 1 4  
 Contact Person: Ronald N. Sinclair  
 Phone: (316) 265-3000  
 CONTRACTOR: License # 33905  
 Name: Royal Drilling, Inc.  
 Wellsite Geologist: Steven P. Carl  
 Purchaser: NCRA  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)

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API No. 15 - 063-21768-00-00  
 Spot Description: 2090 FSL & 1900 FEL  
 SW NE NW SE Sec. 32 Twp. 13 S. R. 31  East  West  
2090 Feet from  North /  South Line of Section  
1900 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Gove  
 Lease Name: Hess Well #: 1-32  
 Field Name: Wildcat  
 Producing Formation: Mississippian  
 Elevation: Ground: 2940' Kelly Bushing: 2945'  
 Total Depth: 4700' Plug Back Total Depth: 4670'  
 Amount of Surface Pipe Set and Cemented at: 5 jts. @ 220' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: 2412 Feet  
 If Alternate II completion, cement circulated from: 2412  
 feet depth to: Surface w/ 210 sx cmt.

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  

<u>03/25/09</u>	<u>04/03/09</u>	<u>04/30/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)  
 Chloride content: 23,100 ppm Fluid volume: 875 bbls  
 Dewatering method used: Evaporation and backfill.  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] /RONALD N. SINCLAIR  
 Title: President Date: May 27, 2009

Subscribed and sworn to before me this 27th day of May, 2009

Notary Public: [Signature] /PHYLLIS E. BREWER  
 Date Commission Expires: July 21, 2011

PHYLLIS E. BREWER  
 Notary Public - State of Kansas  
 My Appt. Expires 7-21-11

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
 MAY 28 2009

KCC WICHITA