

**CONFIDENTIAL**

OIL & GAS  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

October 2008  
Form Must Be Typed

5/29/09

OPERATOR: License # 3842  
Name: LARSON ENGINEERING, INC.  
Address 1: 562 WEST STATE ROAD 4  
Address 2: \_\_\_\_\_  
City: OLMITZ State: KS Zip: 67564 + 8561  
Contact Person: TOM LARSON  
Phone: (620) 653-7368  
CONTRACTOR: License # H. D. DRILLING LLC  
Name: 33935  
Wellsite Geologist: RICHARD S. DAVIS JR  
Purchaser: NCRA

API No. 15 - 101-22161-00-00  
Spot Description: \_\_\_\_\_  
SW - SE - SE - SE Sec. 31 Twp. 18 S. R. 30  East  West  
552 feet from SOUTH Line of Section  
629 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: LANE  
Lease Name: WHITING Well #: 2-31  
Field Name: WILDCAT  
Producing Formation: CHEROKEE  
Elevation: Ground: 2897' Kelly Bushing: 2902'  
Total Depth: 4642' Plug Back Total Depth: 4575'  
Amount of Surface Pipe Set and Cemented at: 255 Feet  
Multiple State Cementing Collar Used?  Yes  No  
If yes, show depth set: 2166 Feet  
If Alternate II completion, cement circulated from: 2166  
feet depth to: SURFACE w/ 240 sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIGW  
 Gas  ENHR  Temp. Abd.  
 CM (Coal Bed Methane)  Dry  Other  
**CONFIDENTIAL**  
**MAY 29 2009**  
**KCC**  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
3/16/2009 3/27/2009 4/30/2009  
Spud Date or  Date Reached TD  Completion Date or  Recompletion Date

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*  
Chloride content: 3800 ppm Fluid volume: 900 bbls  
Dewatering method used: ALLOWED TO DRY  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol Larson  
Title: SECRETARY/TREASURER Date: 5/29/2009  
Subscribed and sworn to before me this 29TH day of MAY, 2009.  
Notary Public: Debra J. Ludwig  
Date Commission Expires: MAY 5, 2012

**DEBRA J. LUDWIG**  
Notary Public - State of Kansas  
My Appt. Expires 5/5/2012

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**KANSAS CORPORATION COMMISSION**  
**JUN 01 2009**

**RECEIVED**