

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL 6/02/10

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33924
 Name: ABARTA Oil & Gas Co., Inc.
 Address 1: 1000 Gamma Drive, Ste. 400
 Address 2: _____
 City: Pittsburgh State: PA Zip: 15238 + _____
 Contact Person: Ken Fleeman
 Phone: (412) 963-6134 **CONFIDENTIAL**
 CONTRACTOR: License # 33905
 Name: Royal Drilling, Inc. JUN 0 2 2009
 Wellsite Geologist: James Musgrove **KCC**
 Purchaser: _____
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SIOW
 _____ Gas _____ ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth
 _____ Commingled _____ Docket No.: _____
 _____ Dual Completion _____ Docket No.: _____
 _____ Other (SWD or Enhr.?) _____ Docket No.: _____
 2/18/09 2/26/09 2/27/09
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15: 101-22154-00-00
 Spot Description: _____
 NW SE NW SW Sec. 18 Twp. 19 S. R. 29 East West
1712 Feet from North / South Line of Section
830 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Lane
 Lease Name: Anchor Cattle Well #: 1
 Field Name: Clark
 Producing Formation: _____
 Elevation: Ground: 2857' Kelly Bushing: 2862'
 Total Depth: 4663' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 349 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 42,000 ppm Fluid volume: 400 bbls
 Dewatering method used: Allow to dry and backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenrick J. Fleeman
 Title: Manager of Engineering Date: 6/3/09
Commonwealth of Pennsylvania County of Allegheny
 Subscribed and sworn to before me this 3rd day of June

20 09
 Notary Public: Tracey G. Mulert
 Date Commission Expires: 5/16/13

COMMONWEALTH OF PENNSYLVANIA
 Notarial Seal
 Tracey G. Mulert, Notary Public
 O'Hara Twp., Allegheny County
 My Commission Expires May 16, 2013

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION
 JUN 0 4 2009
 RECEIVED