

CONFIDENTIAL

KANSAS COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 October 2008 Form Must Be Typed

6/02/11

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3293 Name: Russell Oil Inc Address 1: PO BOX 1469 Address 2: City: Plainfield State: IL Zip: 60544 Contact Person: LeRoy Holt Phone: (815) 609-7000 CONTRACTOR: License # 33350 Name: Southwind Drilling Inc Wellsite Geologist: Steve Angle Purchaser: NA Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] ENHR [] CM [] Dry [] Other

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API No. 15 - 195-22597-00-00 Spot Description: NE SW NW Sec. 6 Twp. 11 S. R. 22 East West 2150 Feet from North South Line of Section 400 Feet from East West Line of Section Footages Calculated from Nearest Outside Section Corner: [] NE [X] NW [] SE [] SW County: Trego Lease Name: Virginia Well #: 1-6 Field Name: Wildcat Producing Formation: NA Elevation: Ground: 2262 Kelly Bushing: 2272 Total Depth: 4025 Plug Back Total Depth: NA Amount of Surface Pipe Set and Cemented at: 267 Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: 25000 ppm Fluid volume: 975 bbls Dewatering method used: evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No.: Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: 2/13/2009 2/22/09 2/22/09 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: Executive Assistant Date: 6/4/09 Subscribed and sworn to before me this 4 day of June 2009 Notary Public: Lisa Jackson Date Commission Expires: 9/19/12

KCC Office Use ONLY Letter of Confidentiality Received [X] If Denied, Yes [] Date: Wireline Log Received [X] Geologist Report Received [X] UIC Distribution []

OFFICIAL SEAL LISA JACKSON NOTARY PUBLIC - STATE OF ILLINOIS MY COMMISSION EXPIRES 09/19/12