

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/09/11

OPERATOR: License # 4058
 Name: American Warrior, Inc.
 Address 1: P. O. Box 399
 Address 2: _____
 City: Garden City State: KS Zip: 67846 + _____
 Contact Person: Joe Smith
 Phone: (620) 275-2963
 CONTRACTOR: License # 31548
 Name: Discovery Drilling Co., Inc.
 Wellsite Geologist: Jason Alm
 Purchaser: NCRA
 Designate Type of Completion:
 New Well Re-Entry
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other

RECEIVED
JUN 05 2009

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(Core, WSW, Expl., Catholic, etc.)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
2-18-09 2-24-09 5-12-09
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 083-21,593-0000
 Spot Description: 50'N & 10'W of
NW NE SW SE NE Sec. 24 Twp. 22 S. R. 24 East West
1600 Feet from North / South Line of Section
650 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner: for 24 1/2' N 10' W
 NE NW SE SW
 County: HODGEMAN
 Lease Name: W. BRADSHAW Well #: 1-24
 Field Name: WILDCAT
 Producing Formation: CHEROKEE SAND
 Elevation: Ground: 2404' Kelly Bushing: 2412'
 Total Depth: 4698' Plug Back Total Depth: 4696'
 Amount of Surface Pipe Set and Cemented at: 220' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 1649' Feet
 If Alternate II completion, cement circulated from: 1649'
 feet depth to: SURFACE w/ 150 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 13,000 ppm Fluid volume: 240 bbls
 Dewatering method used: EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: COMPLIANCE COORDINATOR Date: 6-2-09
 Subscribed and sworn to before me this 2nd day of June
20 09
 Notary Public: [Signature]
 Date Commission Expires: 8-7-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC State of Kansas
 MARY L. WATTS
 My Appt. Exp. 8-7-2010