

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
DIVISION OF OIL & GAS

ORIGINAL

Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/27/11

OPERATOR: License # 5278
Name: EOG Resources, Inc.
Address 1: 3817 NW Expressway, Suite 500

API NO. 15- 189-22678-0000
Spot Description: _____
SE - NW - SW Sec. 28 Twp. 33 S. R. 37 East West

Address 2: Suite 500
City Oklahoma City State OK Zip: 73112 + _____

1700 Feet from North / South Line of Section
990 Feet from East / West Line of Section

Contact Person: DAWN ROCKEL
Phone (405) 246-3226

RECEIVED
MAY 28 2009
KCC WICHITA

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

CONTRACTOR: License # 34000
Name: KENAI MID-CONTINENT, INC.

County STEVENS
Lease Name BANE Well # 28 #1

Wellsite Geologist: _____
Purchaser: TEPPCO CRUDE OIL, LLC & DCP MIDSTREAM, LP

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Field Name WILDCAT
Producing Formation MISSISSIPPIAN

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIG
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry: Other _____
(Core, WSW, Expl., Cathodic, etc.)

MAY 27 2009
KCC

Elevation: Ground 3125' Kelley Bushing 3141'
Total Depth 6610' Plug Back Total Depth 6546' EST
Amount of Surface Pipe Set and Cemented at 1618 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv.to Enhr Conv.to SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____

Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____

1/31/2009 2/8/2009 2/26/2009
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Operator Name NICHOLS FLUID SERVICE, INC.
Lease Name JOHNSON License No. 31983
Quarter SW Sec. 28 Twp. 33 S. R. 37 East West
County STEVENS Docket No. D27805

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel
Title SR. OPERATIONS ASSISTANT Date 5/27/2009

Subscribed and sworn to before me this 27th day of May
09
Notary Public Diana Ideheart 01010621
Date Commission Expires 6/30/09

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution