

5/27/11

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5278

API NO. 15- 189-22682-00-00

Name: EOG Resources, Inc.

Spot Description:

Address 1: 3817 NW Expressway, Suite 500

- NE - NE - SE Sec. 30 Twp. 32 S. R. 37 East West

Address 2: Suite 500

2310 Feet from North / South Line of Section

City Oklahoma City State OK Zip: 73112 +

330 Feet from East / West Line of Section

Contact Person: Dawn Rockel

Footages Calculated from Nearest Outside Section Corner:

Phone (405) 246-3226

NE NW SE SW

CONTRACTOR: License # 34000

RECEIVED MAY 28 2009

County Stevens

Name: KENAI MID-CONTINENT, INC.

Lease Name Glenda Well # 30 #1

Wellsite Geologist:

Field Name Wildcat

Purchaser: N/A

Producing Formation N/A

CONFIDENTIAL

Designate Type of Completion

MAY 27 2009

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Elevation: Ground 3143 Kelley Bushing 3154

Total Depth 6450 Plug Back Total Depth N/A

Amount of Surface Pipe Set and Cemented at 1609 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Operator:

Drilling Fluid Management Plan

Well Name:

(Data must be collected from the Reserve Pit)

Original Comp. Date _____ Original Total Depth _____

Chloride content 4,000 ppm Fluid volume 1,000 bbls

Deepening Re-perf. Conv.to Enhr Conv.to SWD

Dewatering method used Evaporation

Plug Back Plug Back Total Depth _____

Location of fluid disposal if hauled offsite:

Commingled Docket No. _____

Operator Name _____

Dual Completion Docket No. _____

Lease Name _____ License No. _____

Other (SWD or Enhr?) Docket No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

3/24/2009 3/31/2009 P&A 4/1/2009

County _____ Docket No. _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

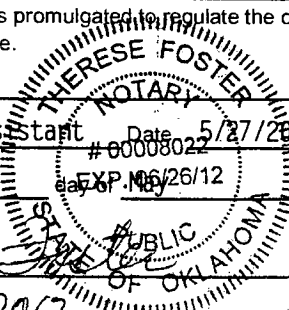
Signature Dawn Rockel

Title Dawn Rockel, Sr. Operations Assistant Date 5/27/2009

Subscribed and sworn to before me this 27th day of May 2009

20 09 Notary Public Therese Foster

Date Commission Expires 6-26-2012



KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes [] Date:
Wireline Log Received
Geologist Report Received
UIC Distribution