

**CONFIDENTIAL**

4/28/10

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34162

API No. 15 - 109-20832-0000

Name: New Gulf Operating, LLC

Spot Description: Y-267013; X-1176909

Address 1: 6100 S. Yale

SE NE NW Sec. 8 Twp. 12 S. R. 32  East  West

Address 2: Suite 2010

684 Feet from  North /  South Line of Section

City: Tulsa State: OK Zip: 74136 +

2302 Feet from  East /  West Line of Section

Contact Person: Wink Kopczynski

Footages Calculated from Nearest Outside Section Corner:

Phone: (918) 728-3020

NE  NW  SE  SW

CONTRACTOR: License # 34190

County: Logan

Name: Vision Oil & Gas

Lease Name: Dible Well #: 1

Wellsite Geologist: Joe Baker

Field Name: Wildcat

Purchaser: APR 28 2009

Producing Formation: Mississippian

Designate Type of Completion:

Elevation: Ground: 3038 Kelly Bushing: 3052

New Well  Re-Entry  Workover

Total Depth: 4750 Plug Back Total Depth: \_\_\_\_\_

Oil  SWD  SIOW

Amount of Surface Pipe Set and Cemented at: 266 Feet

Gas  ENHR  SIGW

Multiple Stage Cementing Collar Used?  Yes  No

CM (Coal Bed Methane)  Temp. Abd.

If yes, show depth set: \_\_\_\_\_ Feet

Dry  Other

If Alternate II completion, cement circulated from: 0

(Core, WSW, Expl., Cathodic, etc.)

feet depth to: 266 w/ 150 sx cmt.

If Workover/Re-entry: Old Well Info as follows:

**Drilling Fluid Management Plan**

Operator: \_\_\_\_\_

(Data must be collected from the Reserve Pit)

Well Name: \_\_\_\_\_

Chloride content: 14,000 ppm Fluid volume: 1200 bbls

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Dewatering method used: Evaporation

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Operator Name: \_\_\_\_\_

Commingled  Docket No.: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Dual Completion  Docket No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

Other (SWD or Enhr.?)  Docket No.: \_\_\_\_\_

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

3/3/09 3/13/09 Plugged 3/13/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

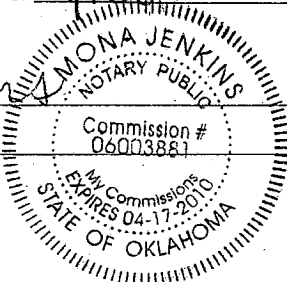
Signature: [Signature]

Title: C.O.O. Date: 4/28/09

Subscribed and sworn to before me this 28th day of April

2009 Notary Public: [Signature]

Date Commission Expires: 4/17/2010



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

KANSAS CORPORATION COMMISSION

APR 29 2009

RECEIVED