

CONFIDENTIAL

WCC
5/19/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

5/19/09

Operator: License # 8628
Name: CREDO PETROLEUM CORPORATION
Address: 1801 Broadway, Suite 900
City/State/Zip: Denver, CO 80202
Purchaser: N/A
Operator Contact Person: Jack Renfro
Phone: (303) 297-2200
Contractor: Name: American Eagle Drilling LLC
License: 33493
Wellsite Geologist: Jim Musgrove

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MAY 19 2009

KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1-31-09 2-7-09 2-27-09
Spud Date or 2-7-09 2-27-09
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 009-25304 - 0000
County: Barton
SE SW NE NW Sec. 9 Twp. 19 S. R. 11 East West
1230 feet from S (N) (circle one) Line of Section
1855 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: HUSLIG CPC Well #: 3-9
Field Name: AHRENS NORTH

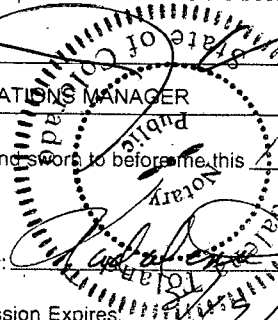
Producing Formation: LKC
Elevation: Ground: 1782 Kelly Bushing: 5
Total Depth: 3422 Plug Back Total Depth: 3374
Amount of Surface Pipe Set and Cemented at 258 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 678 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 14,500 ppm Fluid volume 300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: OPERATIONS MANAGER Date: 05/19/2009
Subscribed and sworn to before me this 19 day of May 2009
20 _____
Notary Public: _____
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied. Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
MAY 22 2009
KCC WICHITA