

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/21/11

OPERATOR: License # 34225
Name: Buffalo Resources, LLC
Address 1: 301 Commerce Street Suite 1380
Address 2: _____
City: Fort Worth State: TX Zip: 76102 + _____
Contact Person: Matthew Flanery
Phone: (817) 870-2707

CONTRACTOR: License # 5929
Name: Duke Drilling Company, Inc.
Wellsite Geologist: Curtis Covey
Purchaser: _____

Designate Type of Completion:
____ New Well ____ Re-Entry
____ Oil ____ SWD ____ SLOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
 Dry ____ Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth _____
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
5/7/2009 5/11/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-167-23573-00-00
Spot Description: _____
SE _ NE _ NW _ NE Sec. 10 Twp. 15 S. R. 11 East West
640 Feet from North / South Line of Section
1590 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Russell
Lease Name: Greenwood Well #: 1-10
Field Name: Davidson
Producing Formation: None
Elevation: Ground: 1728' Kelly Bushing: 1736'
Total Depth: 3290' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 349' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 73,000 ppm Fluid volume: 1000 bbbs
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Daron Patterson
Title: Foreman Date: 5/21/2009

Subscribed and sworn to before me this 21st day of May, 2009.

Notary Public: Donna Peterson
Date Commission Expires: 2-1-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution