

CONFIDENTIAL

KANSAS COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

5/21/11

Operator: License # 30606 Name: Murfin Drilling Company, Inc. Address: 250 N. Water, Suite 300 City/State/Zip: Wichita, Kansas 67202 Purchaser: MV Purchasing Operator Contact Person: Leon Rodak Phone: (316) 267-3241 Contractor: Name: Murfin Drilling Company, Inc. License: 30606 Wellsite Geologist: Tom Funk

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Designate Type of Completion: MAY 21 2009 [X] New Well [] Re-Entry [] Workover [X] Oil [] SWD [] SLOW [] Temp. Abd. [] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:

Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.

01/20/09 Spud Date or Recompletion Date 01/29/09 Date Reached TD 02/18/09 Completion Date or Recompletion Date

API No. 15 - 193-20759-0000 County: Thomas NE SW NE SW Sec. 16 Twp. 10 S. R. 34 [] East [X] West 1750 FSL feet from (S) / N (circle one) Line of Section 1750 FWL feet from E (W) (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: SS Well #: 1-16 Field Name: Wildcat Producing Formation: Johnson Elevation: Ground: 3242 Kelly Bushing: 3252 Total Depth: 4900 Plug Back Total Depth: 4881 Amount of Surface Pipe Set and Cemented at 264 Feet Multiple Stage Cementing Collar Used? [X] Yes [] No If yes, show depth set 2786 Feet If Alternate II completion, cement circulated from 2786 feet depth to 0 w/ 230 sx cmt.

Drilling Fluid Management Plan

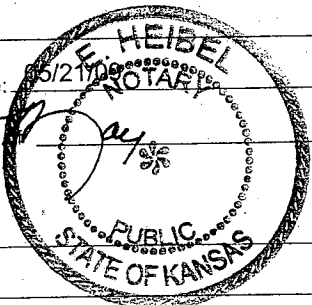
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [] East [] West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Leon Rodak VP Production Date: 5/21/09 Subscribed and sworn to before me this 21st day of May 2009 Notary Public: Date Commission Expires: 4/11/2011



KCC Office Use ONLY Letter of Confidentiality Received [X] If Denied, Yes [] Date: Wireline Log Received [X] Geologist Report Received [X] UIC Distribution [] RECEIVED MAY 21 2009

KCC WICHITA