



CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

REQUEST FOR INFORMATION

June 12, 2009

JACKSON, DALE E & SUE ELLEN DBA DALE E. JACKSON PRODUCTION CO. --
2449 US HIGHWAY 7
MAPLETON, KS 66754-9443

RE: API Well No. 15-011-23346-00-00
AIKINS 1

~~NWNWNW, 6-24S-24E~~
BOURBON County, Kansas

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on March 18, 2008, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

Well not drilled: Signature *Dale Jackson*
Date: 6/18/09

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

Steve Bond

Steve Bond
Production Department Supervisor

RECEIVED

JUN 22 2009

KCC WICHITA

For KCC Use:
 Effective Date: 3-23-08
 District # 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

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Form C-1
 October 2007

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

JUN 23

KCC WICHITA

Expected Spud Date: 3-17-2008
month day year

Spot Description: _____
 NW - NW - NW - Sec. 6 Twp. 24 S. R. 24 E W
(or/over) 4,950 feet from N / S Line of Section
4,950 feet from E / W Line of Section

OPERATOR: License# 4339
 Name: Dale Jackson Production Co.
 Address 1: P.O. Box 266
 Address 2: _____
 City: Mound City State: KS Zip: 66070 + _____
 Contact Person: Dale Jackson
 Phone: 620-363-2683

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 4339
 Name: Dale Jackson Production Co.

County: Bourbon
 Lease Name: Aikins Well #: 1

Field Name: Handing Feagins
 Is this a Prorated / Spaced Field? Yes No

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes _____
 Well Class: Infield Pool Ext. Wildcat Other _____
 Type Equipment: Mud Rotary Air Rotary Cable

Target Formation(s): Mississippi
 Nearest Lease or unit boundary line (in footage): 330

Ground Surface Elevation: 850 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Depth to bottom of fresh water: none
 Depth to bottom of usable water: 100
 Surface Pipe by Alternate: I II 20' min
 Length of Surface Pipe Planned to be set: _____
 Length of Conductor Pipe (if any): none
 Projected Total Depth: 500'
 Formation at Total Depth: Mississippi

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Water Source for Drilling Operations:
 Well Farm Pond Other: rural water
 DWR Permit #: _____
 (Note: Apply for Permit with DWR
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 3-10-08 Signature of Operator or Agent: Dale Jackson Title: Owner

For KCC Use ONLY
 API # 15 - 011-23346-0000
 Conductor pipe required None feet
 Minimum surface pipe required 20 feet per ALT. I II
 Approved by: RMA 3-18-08
 This authorization expires: 3-18-09
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CF-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: Dale Jackson

RECEIVED
 KANSAS CORPORATION COMMISSION

MAR 17 2008

CONSERVATION DIVISION
 WICHITA, KS

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