

CARD MUST BE TYPED

State of Kansas NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 11 19 84
month day year

API Number 15- 167-22,513-00-00

OPERATOR: License # 5146
Name Rains & Williamson Oil Co., Inc.
Address 435 Page Court, 220 West Douglas
City/State/Zip Wichita, Kansas 67202
Contact Person Juanita Green
Phone (316) 265-9686

NE SE SE Sec 15 Twp 12 S, Rge 14
(location) East West

990 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5146
Name Same as Above
City/State

Nearest lease or unit boundary line 330 feet.
County Russell
Lease Name BECKER "C" Well# 1

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet : yes no
Municipal well within one mile : yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3450' feet
Projected Formation at TD Kansas City
Expected Producing Formations Lansing/Kansas City

Depth to Bottom of fresh water 75 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 450 feet
Surface pipe by Alternate : 1 2
Surface pipe to be set 300 feet
Conductor pipe if any required -0- feet
Ground surface elevation feet MSL
This Authorization Expires 5-9-85
Approved By 11-9-84 [Signature]

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 11-9-84 Signature of Operator or Agent [Signature] Title

PRESIDENT

WILSON RAINS

RECEIVED Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.
STATE CORPORATION COMMISSION

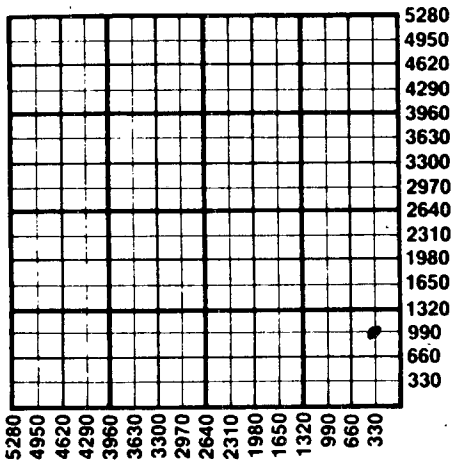
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11-09-84

CONSERVATION DIVISION

A Regular Section of Land

1 Mile = 5,280 Ft.



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238