

15-167-23153-00-00

FOR KCC USE:

CORRECTION

FORM C-1 7/91  
FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 12-12-97

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

DISTRICT # 4  
SGA?  Yes  No

Expected Spud Date 12 month 15 day 97 year

Spot 15 \*  
1 1/2 S 1 1/2 SW 15 Twp 12 S S, Rg 14 X East West

OPERATOR: License # 6009  
Name: Double Eagle Exploration, Inc.  
Address: 221 South Broadway #410  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Jim Robinson  
Phone: 316 264 0422

330 feet from South / North line of Section  
1320 feet from East / West line of Section  
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Russell  
Lease Name: McBroom Well #: 1  
Field Name: Claussen

CONTRACTOR: License #: 9431  
Name: Vonfeldt Drilling, Inc.

Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): Lansing/Kansas City

Well Drilled For: Well Class: Type Equipment:  
Oil Enh Rec Infield Mud Rotary  
Gas Storage Pool Ext. Air Rotary  
OWWO Disposal Wildcat Cable  
Seismic; # of Holes Other

Nearest lease or unit boundary: 330'  
Ground Surface Elevation: 1790 feet MSL  
Water well within one-quarter mile: yes X no  
Public water supply well within one mile: 180, yes X no

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Depth to bottom of fresh water: 340'  
Depth to bottom of usable water: 390'  
Surface Pipe by Alternate: 1 X 2

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth:  
Bottom Hole Location:

Length of Surface Pipe Planned to be set: 360'  
Length of Conductor pipe required: 0'  
Projected Total Depth: 3250'  
Formation at Total Depth: L/KC  
Water Source for Drilling Operations:  
... well X farm pond ... other

Will Cores Be Taken? yes X no  
If yes, proposed zone: -None

\* WAS: SECTION 15  
15: SECTION 16

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-5-97 Signature of Operator or Agent: Jim Robinson Title: Representative

FOR KCC USE: API # 15- 167-231530000  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. X(2)  
Approved by: JK 12-17-97 / COR 5-1-98 JK  
This authorization expires: 6-17-98  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

RECEIVED  
KANSAS COMPTROLLER  
NOV 10 - 9 11:43  
15  
12  
14M  
12-09-97

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

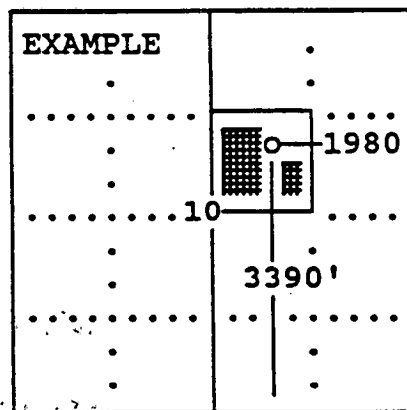
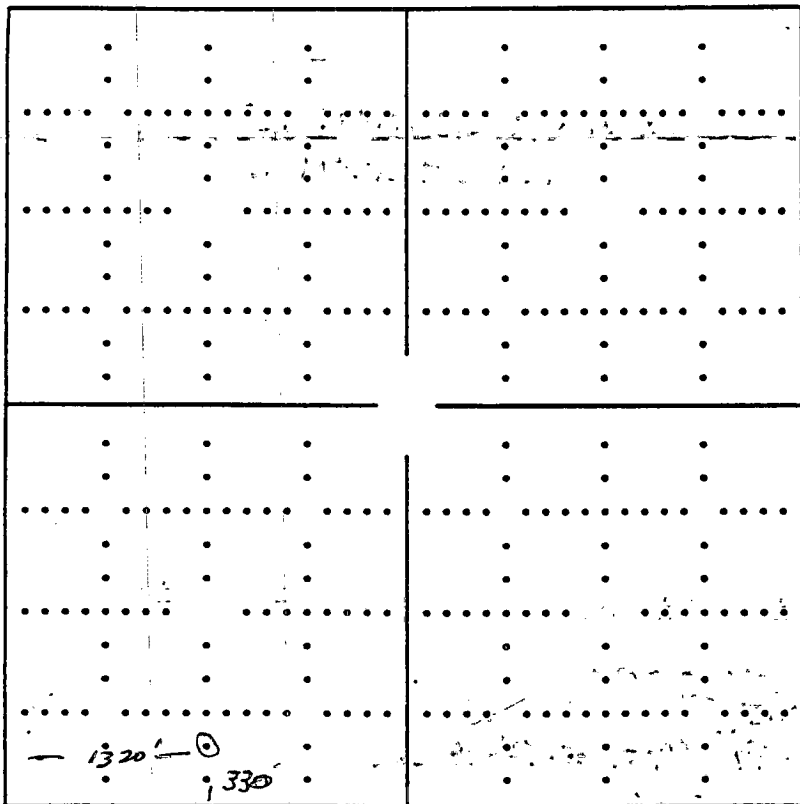
API NO. 15- \_\_\_\_\_  
 OPERATOR Double Eagle Exploration, Inc LOCATION OF WELL: COUNTY Russell  
 LEASE McBroom 330' feet from south/north line of section  
 WELL NUMBER 1 1320' feet from east/west line of section  
 FIELD Claussen SECTION 16 TWP 12 RG 12S

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.