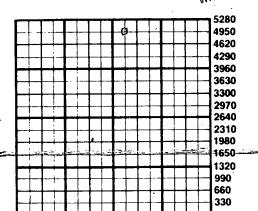
## NOTICE OF INTENTION TO DRILL 15-167-22485-00-00 CARD MUST BE SIGNED (see rules on reverse side)

Starting Date:	ctober 17	, 1984	API Number 15- 46-1-22, 2485
•	month day	усаг	. Fast
OPERATOR: License # 6009			NW NW NE Sec Twp S, Rge XX West
Name Double Eagle Exploration, Inc.			4950
Address 100 S. Main, Suite 410			2310 Ft North from Southeast Corner of Section
City/State/Zip Wichita, KS 67202			Ft West from Southeast Corner of Section
Contact Person Jim Robinson			(Note: Locate well on Section Plat on reverse side)
Phone			Nearest lease or unit boundary line330 ' feet.
CONTRACTOR: License # 51465			County Russell
Name Rains & Williamson			Lease Name Dolechek Well# .1
City/State Wichita, KS 67202			Domestic well within 330 feet: yes no
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile: ves no
37			Municipal wen within one mile: yes no
🗗 Oil 📋 Swd	☐ Infield	X Mud Rotary	200
🗌 Gas 📙 Inj	□ Pool Ext.	Air Rotary	Depth to Bottom of fresh water feet
🗌 OWWO 📋 Expl	🔀 Wildcat	Cable	Lowest usable water formation Dakota
If OWWO: old weil info as follows:			Depth to Bottom of usable water
Operator			Surface pipe by Alternate: 1 2 2
Weli Name			Surface pipe to be set $30\overline{0}$
Comp Date Old Total Depth			Conductor pipe if any requiredNA feet
Projected Total Depth3350 feet			Ground surface elevation
Projected Formation at TD Arbuckle			This Authorization Expires 4-4-85
Expected Producing Formations Lansing, Arbuckle			Approved By 10-4-84
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.			
Date 10/3/84 Signature of Operator or Agent Title President 10/4/84			

## Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C. RECEIVED ON COMMISSION OF THE C

A Regular Section of Land 170 41984 1 Mile = 5.280 FA

Wichita, Kansas



## Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238