

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date December 31, 1985
month day year

API Number 15- 063-20,998-00-00

OPERATOR: License # 5290
Name Hinkle Oil Company
Address 1016 Union Center Building
City/State/Zip Wichita, Kansas 67202
Contact Person Orvie Howell
Phone (316) 267-0231

NE NW SE Sec 31 Twp 11 S, Rg 26 East
 West
2310 Ft. from South Line of Section
1650 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name Unknown
City/State

Nearest lease or unit boundary line 330 feet

County Gove

Lease Name Albin Well # 1

Ground surface elevation 2643 feet MSL

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Surface pipe by Alternate: 1 2

Depth to bottom of fresh water 140' ~~175'~~

Depth to bottom of usable water ~~175'~~ 1300'

Surface pipe planned to be set 310'

Projected Total Depth 4500 feet

Formation Mississippian

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator N/A

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

 cementing will be done immediately upon setting production casing.

Date 12-13-85 Signature of Operator or Agent Orvie Howell Title Geologist/General Manager

For KCC Use:

Conductor Pipe Required _____ feet; Minimum Surface Pipe Required _____ feet per Alt. 2

This Authorization Expires 6-16-86 Approved By 12-16-85

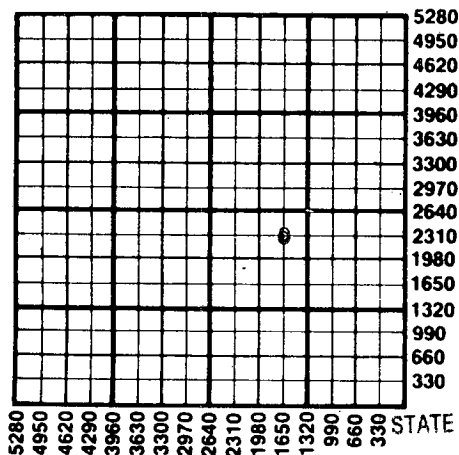
Handwritten initials/signature

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED

STATE CORPORATION COMMISSION

DEC 16 1985

12-16-1985
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238