

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5313
Name F & M OIL CO., INC.
Address 422 Union Center
Wichita, Kansas 67202
City/State/Zip

Purchaser

Operator Contact Person E. A. Falkowski
Phone (316) 262-2636

Contractor: License # 5103
Name Union Drilling Co., Inc.

Wellsite Geologist Bob Gebhart
Phone (316) 267-7209

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

3-5-85 3-16-85 3-16-85
Spud Date Date Reached TD Completion Date
4590' PBDT
Total Depth

Amount of Surface Pipe Set and Cemented at 309 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

API NO. 15- 063-20,888-00-00
County Gove

NE SW SW Sec. 20 Twp. 11S Rge. 26W East West
990 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

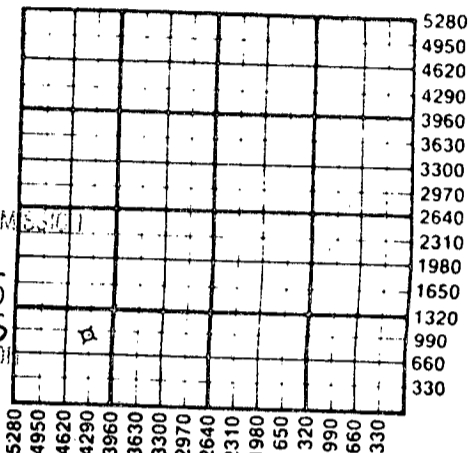
Lease Name Reinecker "B" Well # 1

Field Name N/A

Producing Formation

Elevation: Ground 2659' KB 2669'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
MAR 22 1985
03-22-1985
COMPLETION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Section Twp Rge East West

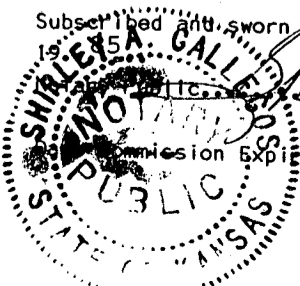
Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) City of Quinter
(purchased from city, R.W.D. #)

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature X R. D. Messinger
Title R. D. Messinger/Vice-President Date 3-20-85

Subscribed and sworn to before me this 20th day of March
Shirley A. Gallegos
Commission Expires 12-24-88



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 20 Twp. 11 Rge. 26 W

15-063-20888-00-00

SIDE TWO

Operator Name F & M OIL CO., INC. Lease Name Reinecker "B" Well # 1
 Sec. 20 Twp. 11S Rge. 26W East West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 4016-54', Lans. "F" & "G"
 30-45-60-45, wk blow thruout, rec 80' mud, IFP 42-42#, ISIP 1352#, FFP 53-63#, FSIP 1341#, BHT 107°
 DST#2 4077-4120', Lans. "H" & "I"
 30-45-60-45, wk blow thruout, rec 135' MW, pit chl. 5,000 ppm, DST chl. 52,000 ppm, IFP 42-53#, ISIP 1341#, FFP 63-85#, FSIP 1299#, BHT 104°
 DST#3 4127-90', Lans. "J", "K" & "L"
 30-45-60-45, wk blow thruout, rec 110' mud, IFP 63-83#, ISIP 1405#, FFP 83-83#, FSIP 1405#, BHT 105°
 DST#4 4414-80', Ft. Scott
 30-45-60-45, wk blow for 45" & died, rec 15' mud w/ few oil spots in tool, IFP 53-53#, ISIP 106#, FFP 53-53#, FSIP 53#.

Name	Top	Bottom
<u>Electric Log Tops:</u>		
Anhydrite	2250(+ 419)	
B/Anhydrite	2289(+ 380)	
Topeka	3694(-1025)	
Heebner	3902(-1233)	
Tronto	3924(-1255)	
Lansing	3945(-1276)	
B/KC	4196(-1527)	
Marmaton	4230(-1561)	
Pawnee	4346(-1677)	
Ft. Scott	4428(-1759)	
Cherokee Shale	4447(-1778)	
Conglomerate	4499(-1830)	
Mississippi	4522(-1853)	
LTD	4588(-1919)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"		302'	common	200	2% gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
				RELEASED			
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production		Producing Method		FROM CONFIDENTIAL			
				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity CFPB		

METHOD OF COMPLETION Open Hole Perforation Other (Specify)

Disposition of gas: Vented Solid Used on Lease Dually Completed Commingled

